

Natural Gas Monthly

March 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.html>.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through January 2006, although electric power prices are available through November 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
Total	24,055	3,702	572	98	19,684	927	18,757
2005							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	RE2,080	E333	E54	E8	E1,684	E79	RE1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	RE1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	RE1,992	E285	E55	E8	E1,642	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E8	E1,503	E71	E1,432
November.....	RE1,915	RE324	RE53	E8	RE1,530	RE72	RE1,458
December.....	E1,989	RE329	E56	RE8	E1,596	E75	RE1,521
Total	RE23,509	RE3,662	RE635	E98	RE19,115	RE900	RE18,215
2006							
January.....	E2,008	E335	E56	E8	E1,609	E76	E1,533

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
Total	18,757	68	3,404	-114	315	22,430
2005						
January	E1,599	5	313	713	-69	2,561
February	E1,460	6	267	429	75	2,237
March	RE1,605	7	286	284	13	2,194
April	E1,544	6	276	-216	112	1,722
May	RE1,574	5	279	-384	44	1,518
June	E1,545	6	270	-323	36	1,534
July	E1,559	6	E293	-256	89	1,690
August	E1,565	6	E286	-214	R53	1,697
September	E1,354	5	E290	-272	43	1,421
October	E1,432	E6	E304	-266	R-54	1,423
November	RE1,458	E6	E311	2	R-116	R1,662
December	RE1,521	E7	RE323	552	R-79	R2,324
Total	RE18,215	E70	RE3,498	50	R148	R21,981
2006						
January	E1,533	E6	E266	264	72	2,142

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

R Revised data.

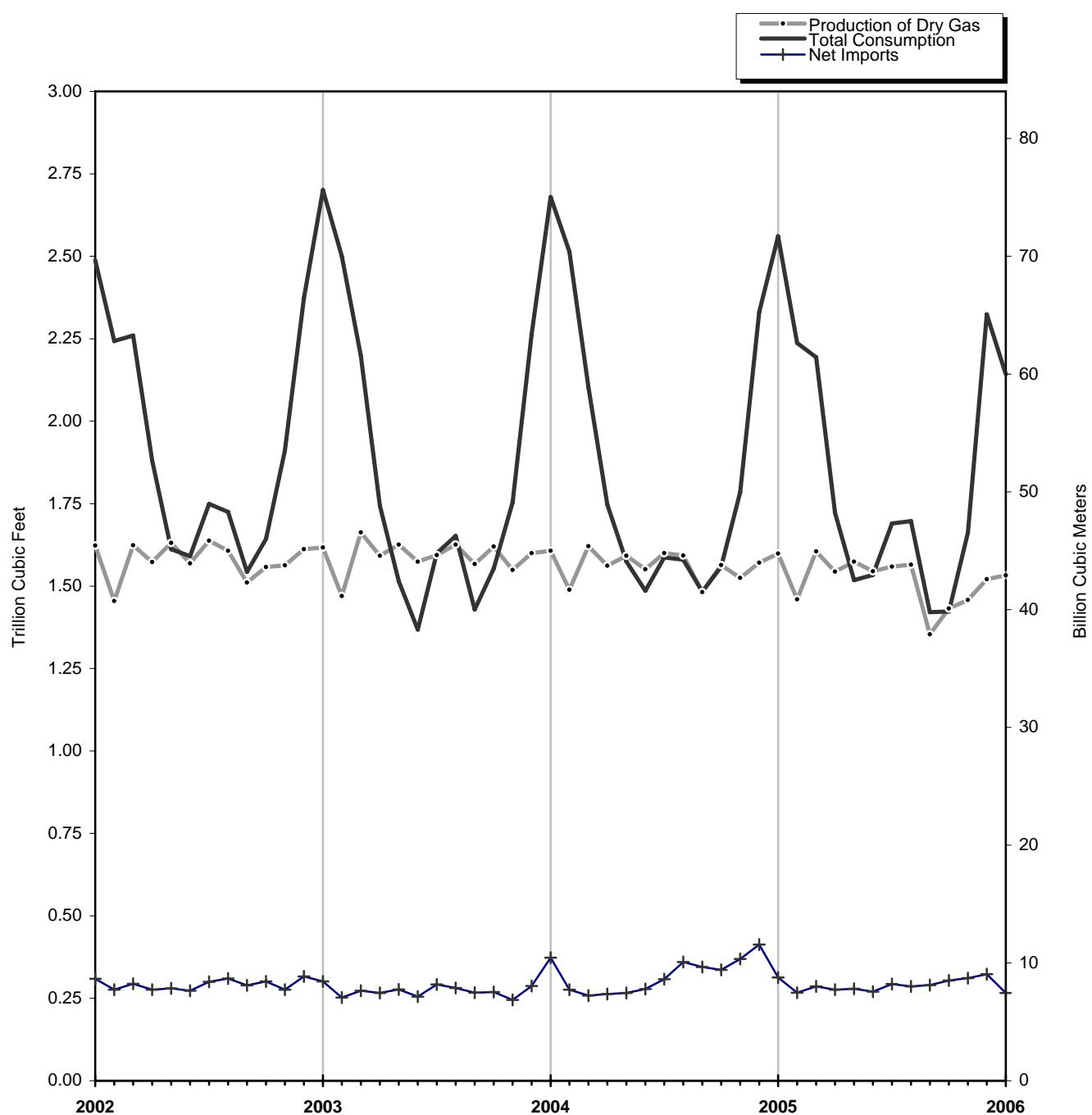
RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2006



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
Total.....	1,098	572	4,885	3,142	7,251	5,463	21	20,760	22,430
2005									
January.....	E94	65	894	472	650	384	2	2,402	2,561
February.....	E85	57	758	418	591	326	2	2,095	2,237
March.....	E94	56	676	382	603	381	2	2,044	2,194
April.....	E90	44	382	245	567	392	2	1,587	1,722
May.....	E92	39	247	178	540	419	2	1,387	1,518
June.....	E90	39	152	140	524	587	2	1,404	1,534
July.....	E91	43	125	130	532	766	2	1,555	1,690
August.....	E92	43	116	128	535	781	2	1,562	1,697
September.....	E79	36	120	131	482	570	2	1,305	1,421
October.....	E84	36	204	166	506	425	2	1,303	1,423
November.....	RE85	42	389	245	531	366	2	1,534	R1,662
December.....	E89	59	772	420	582	R399	2	R2,176	R2,324
Total.....	RE1,066	560	4,837	3,054	6,644	R5,797	22	R20,354	R21,981
2006									
January.....	E90	55	714	405	569	E308	2	E1,998	2,142

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

E Estimated data.

R Revised data.

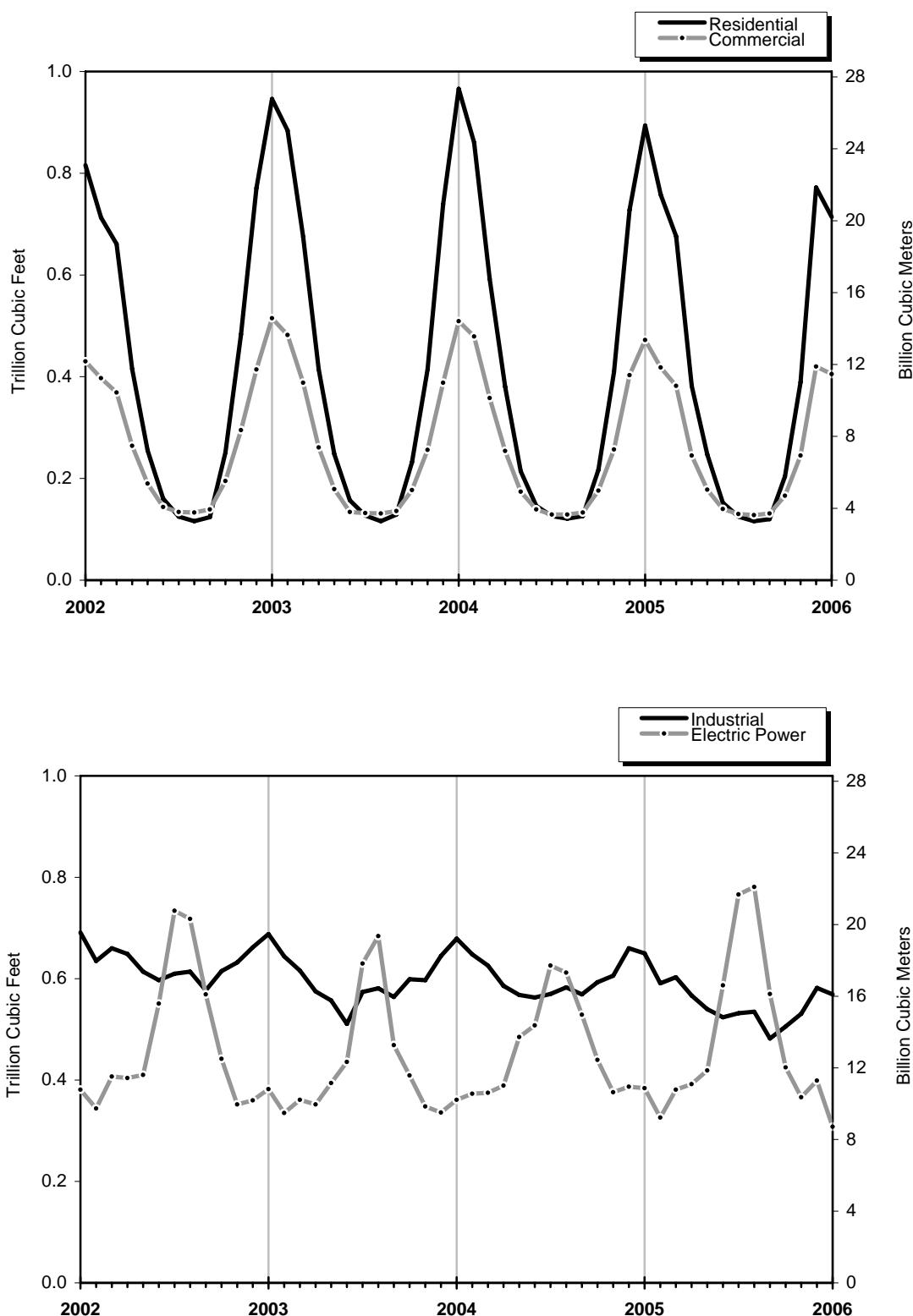
RE Revised estimated data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2001-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2006



Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2001-2006
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2001 Annual Average.....	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61	
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
Annual Average.....	E 5.46	6.65	10.75	9.41	77.97	6.56	23.60	6.11	
2005									
January.....	E 5.52	7.05	11.00	10.14	83.35	R 6.96	R 24.25	6.61	
February.....	E 5.59	7.09	10.97	9.96	83.74	R 7.08	R 23.49	6.41	
March.....	E 5.98	7.24	10.95	10.07	83.17	7.04	R 23.94	6.82	
April.....	E 6.44	7.79	11.98	10.41	81.17	R 7.65	R 23.22	7.25	
May.....	E 6.02	7.51	12.88	10.55	77.38	R 7.12	R 23.78	6.81	
June.....	E 6.15	7.29	13.92	10.48	75.73	6.84	R 23.36	7.07	
July.....	E 6.69	7.68	14.98	10.83	73.23	R 7.35	R 23.95	7.55	
August.....	E 7.68	8.21	15.62	11.40	73.37	R 7.92	R 24.04	8.59	
September.....	E 9.50	10.26	16.61	13.00	72.43	R 10.12	R 22.74	10.94	
October.....	E 10.97	R 12.17	16.49	14.63	77.05	11.88	R 23.19	11.88	
November.....	E 9.54	R 11.48	15.80	R 15.11	R 79.75	R 11.96	R 23.36	R 9.82	
December.....	E 10.02	R 10.72	14.76	R 14.34	82.94	R 10.99	R 23.34	NA	
Annual Average.....	E 7.51	8.64	12.82	11.57	80.51	R 8.48	R 23.58	NA	
2006									
January.....	E 8.66	10.53	14.94	14.19	82.96	10.86	22.79	NA	

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

E Estimated data.

NA Not available.

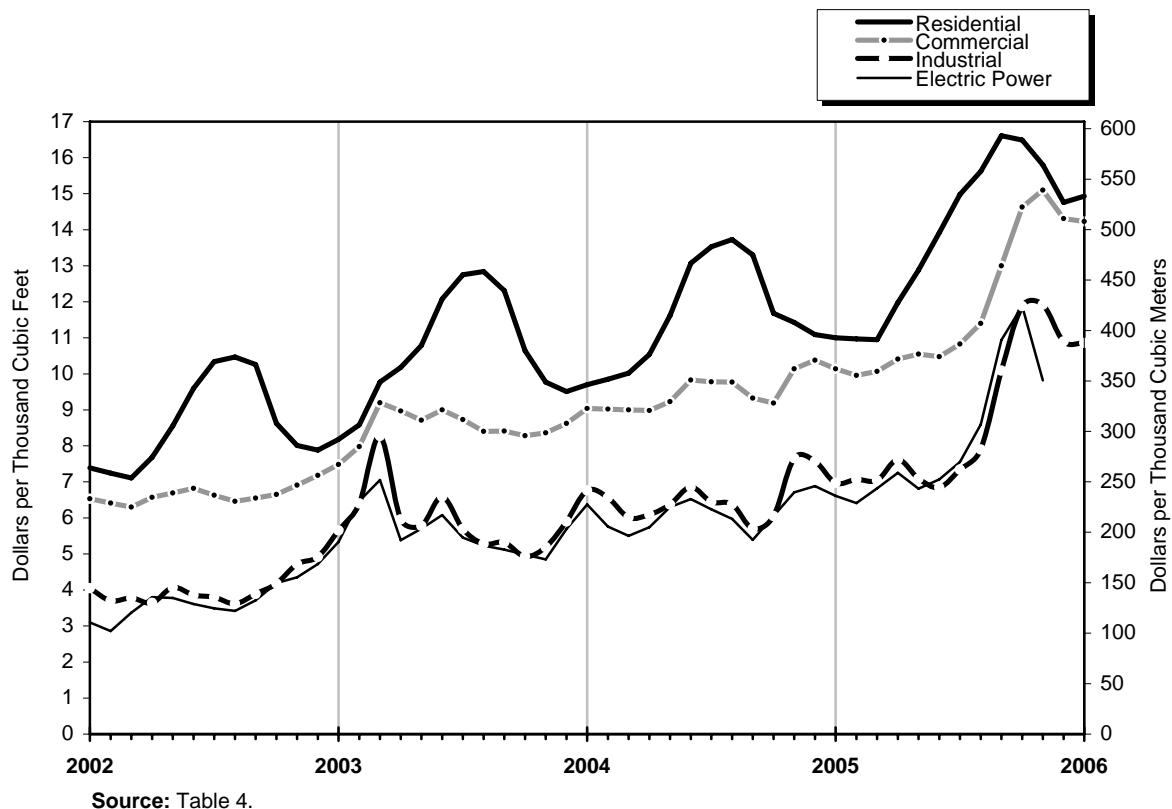
R Revised data.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

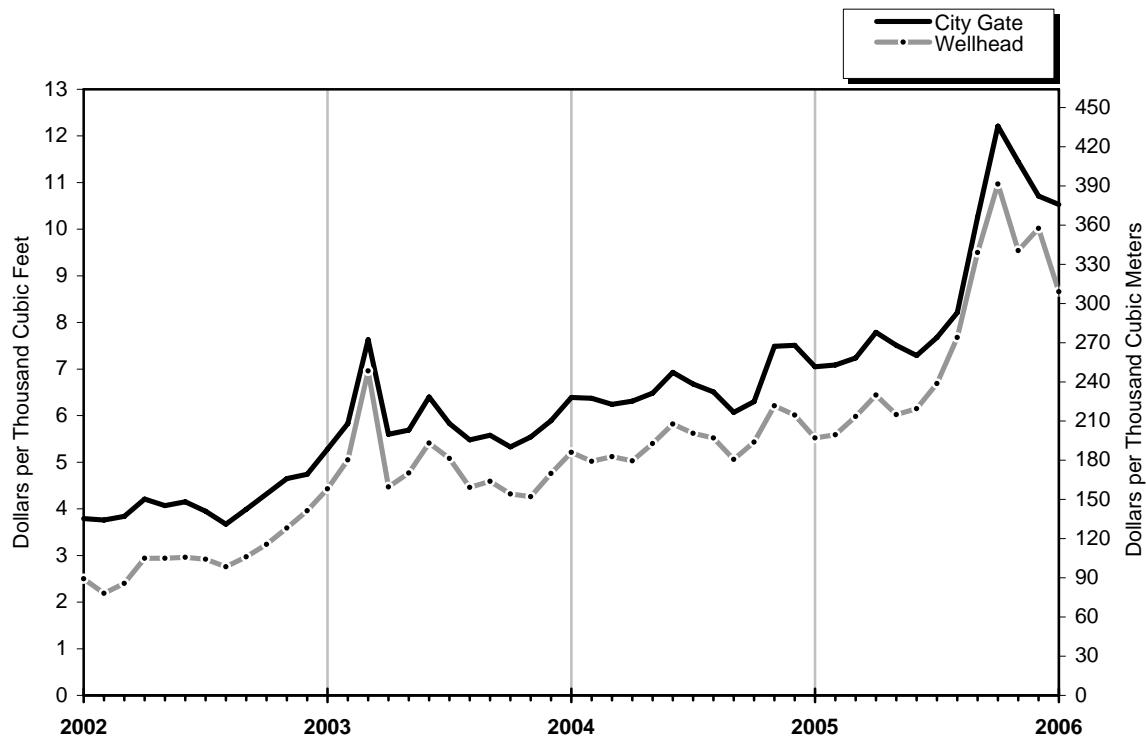
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2002-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2002-2006



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2006	2005				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$299,060	RE3,653,526	RE337,412	\$313,484	\$298,068	\$292,796
Mexico	0	563	0	0	0	0
Total Pipeline Imports.....	\$299,060	RE3,654,089	RE337,412	\$313,484	\$298,068	\$292,796
LNG						
Algeria.....	2,988	96,974	8,630	8,954	11,837	6,016
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	2,970	72,540	11,263	18,945	8,523	11,036
Indonesia	0	0	0	0	0	0
Malaysia.....	0	8,719	0	0	3,109	0
Nigeria	3,028	8,149	0	0	2,895	0
Oman.....	0	2,464	0	0	0	0
Qatar.....	0	2,986	0	0	0	0
Trinidad/Tobago	30,480	439,427	31,394	30,077	33,212	34,770
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	\$39,466	RE631,258	RE51,288	\$57,977	\$59,576	\$51,822
Total Imports	\$338,526	RE4,285,348	RE388,700	\$371,461	\$357,644	\$344,619
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	NA
Mexico	--	6.50	--	--	--	--
Total Pipeline Imports.....	NA	NA	NA	NA	NA	NA
LNG						
Algeria.....	NA	NA	NA	NA	NA	NA
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	NA	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia.....	--	NA	--	--	NA	--
Nigeria	NA	NA	--	--	NA	--
Oman.....	--	5.72	--	--	--	--
Qatar.....	--	5.97	--	--	--	--
Trinidad/Tobago	NA	NA	NA	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	NA	NA	NA	NA	NA
Total Imports	NA	NA	NA	NA	NA	NA
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$34,300	RE364,184	RE28,045	\$22,895	\$15,305	\$16,423
Mexico	\$32,281	RE357,635	RE32,281	\$32,281	\$32,281	\$32,281
Total Pipeline Exports	\$66,581	RE721,819	RE60,326	\$55,176	\$47,586	\$48,704
LNG						
Japan.....	5,564	65,124	5,568	5,574	5,574	5,577
Mexico	NA	NA	NA	NA	NA	NA
Total LNG Exports	5,564	RE65,281	RE5,568	5,574	5,574	5,577
Total Exports	\$72,145	RE787,100	RE65,894	\$60,750	\$53,160	\$54,280
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	NA
Mexico	NA	NA	NA	NA	NA	NA
Total Pipeline Exports	NA	NA	NA	NA	NA	NA
LNG						
Japan.....	NA	NA	NA	NA	NA	NA
Mexico	NA	NA	NA	NA	NA	NA
Total LNG Exports	NA	NA	NA	NA	NA	NA
Total Exports	NA	NA	NA	NA	NA	NA
Net Imports - Volume	\$266,381	RE3,498,247	RE322,805	\$310,710	\$304,484	\$290,338

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$299,509	\$297,624	266,541	283,322	281,550	335,164
Mexico	0	0	2	199	82	280
Total Pipeline Imports.....	\$299,509	\$297,624	266,543	283,522	281,632	335,444
LNG						
Algeria.....	3,170	6,028	12,007	11,237	9,004	2,817
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,127	5,926	2,865	0	2,854	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	2,624
Nigeria	2,574	0	0	0	0	0
Oman	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	26,759	41,187	41,505	41,391	35,709	40,444
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	43,630	53,141	56,377	52,628	47,567	45,885
Total Imports	\$343,140	\$350,765	322,920	336,149	329,198	381,330
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	6.36	6.56	6.93	6.26
Mexico	--	--	7.46	6.21	6.56	6.68
Total Pipeline Imports.....	NA	NA	6.36	6.56	6.93	6.26
LNG						
Algeria.....	NA	NA	6.29	6.74	7.04	6.16
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	7.43	--	7.02	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	6.67
Nigeria	NA	--	--	--	--	--
Oman	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	NA	NA	6.33	6.64	6.87	6.14
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	NA	6.38	6.66	6.91	6.17
Total Imports	NA	NA	6.36	6.58	6.93	6.25
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$19,165	\$18,340	18,332	28,465	28,993	64,120
Mexico	\$32,281	\$32,281	30,584	24,612	18,817	25,900
Total Pipeline Exports	\$51,446	\$50,621	48,916	53,077	47,811	90,021
LNG						
Japan	5,587	7,454	3,744	3,734	5,630	5,559
Mexico	NA	NA	22	20	26	27
Total LNG Exports	5,587	7,454	3,766	3,754	5,655	5,586
Total Exports	\$57,033	\$58,076	52,682	56,830	53,466	95,607
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	6.49	7.19	7.46	6.73
Mexico	NA	NA	6.31	6.06	6.96	6.53
Total Pipeline Exports	NA	NA	6.38	6.67	7.26	6.67
LNG						
Japan	NA	NA	5.46	5.35	5.16	5.23
Mexico	NA	NA	11.29	11.71	11.14	10.68
Total LNG Exports	NA	NA	5.49	5.38	5.19	5.26
Total Exports	NA	NA	6.31	6.58	7.04	6.59
Net Imports - Volume.....	\$286,107	\$292,689	270,238	279,319	275,732	285,723

See footnotes at end of table.

Table 5**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005		2004			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	302,623	345,432	3,606,543	349,489	327,506	287,786
Mexico	0	0	0	0	0	0
Total Pipeline Imports.....	302,623	345,432	3,606,543	349,489	327,506	287,786
LNG						
Algeria.....	11,309	5,964	120,343	13,986	2,810	8,407
Australia.....	0	0	14,990	3,143	0	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia.....	0	2,986	19,999	0	0	0
Nigeria	0	2,681	11,818	2,986	0	0
Oman	0	2,464	9,412	0	0	0
Qatar.....	2,986	0	11,854	0	0	3,004
Trinidad/Tobago.....	39,244	43,735	462,100	43,523	38,369	36,337
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	1,500	0	0	0
Total LNG Imports.....	53,538	57,829	652,015	63,638	41,179	47,748
Total Imports	356,161	403,261	4,258,558	413,128	368,685	335,533
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.10	6.29	5.80	6.91	6.98	5.37
Mexico	--	--	--	--	--	--
Total Pipeline Imports.....	6.10	6.29	5.80	6.91	6.98	5.37
LNG						
Algeria.....	6.67	6.50	5.82	7.40	7.25	5.36
Australia.....	--	--	6.47	7.57	--	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia.....	--	5.35	4.93	--	--	--
Nigeria	--	7.44	6.20	7.95	--	--
Oman	--	5.72	5.59	--	--	--
Qatar.....	5.97	--	5.68	--	--	5.43
Trinidad/Tobago.....	6.27	6.30	5.84	7.03	6.94	5.43
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	5.52	--	--	--
Total LNG Imports.....	6.34	6.30	5.82	7.18	6.96	5.42
Total Imports	6.14	6.29	5.81	6.95	6.98	5.38
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	51,792	52,308	394,585	42,774	45,803	21,827
Mexico	31,368	32,667	397,086	34,277	35,020	34,018
Total Pipeline Exports	83,160	84,975	791,671	77,051	80,824	55,845
LNG						
Japan	5,560	5,565	62,099	5,563	5,573	5,296
Mexico	30	32	368	36	34	33
Total LNG Exports	5,589	5,597	62,467	5,599	5,607	5,329
Total Exports.....	88,750	90,572	854,138	82,649	86,431	61,174
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.45	6.45	6.47	7.83	7.79	5.95
Mexico	5.95	5.97	5.89	6.75	6.66	5.75
Total Pipeline Exports	6.26	6.27	6.18	7.35	7.30	5.83
LNG						
Japan	5.37	5.23	4.94	5.37	5.29	5.22
Mexico	10.92	10.80	8.19	10.48	10.97	8.01
Total LNG Exports	5.40	5.26	4.96	5.40	5.32	5.24
Total Exports.....	6.21	6.20	6.09	7.22	7.17	5.77
Net Imports - Volume.....	267,411	312,690	3,404,421	330,479	282,254	274,359

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	287,583	300,740	299,561	284,744	273,379	279,043
Mexico	0	0	0	0	0	0
Total Pipeline Imports	287,583	300,740	299,561	284,744	273,379	279,043
LNG						
Algeria.....	7,418	21,788	10,803	15,559	5,367	7,998
Australia.....	0	0	5,984	2,918	2,945	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia.....	5,996	0	11,336	0	2,667	0
Nigeria	2,917	0	2,931	2,983	0	0
Oman.....	0	0	3,167	0	3,203	0
Qatar.....	0	0	2,926	0	2,999	2,925
Trinidad/Tobago	40,708	37,716	37,942	34,230	35,980	35,138
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	1,500	0	0
Total LNG Imports	57,038	59,504	75,090	57,190	53,162	46,061
Total Imports	344,621	360,244	374,651	341,934	326,541	325,105
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	4.94	5.60	5.76	6.05	5.63	5.20
Mexico	--	--	--	--	--	--
Total Pipeline Imports	4.94	5.60	5.76	6.05	5.63	5.20
LNG						
Algeria.....	5.03	5.33	5.66	5.79	5.54	5.31
Australia.....	--	--	6.08	6.64	5.90	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia.....	4.91	--	4.94	--	4.91	--
Nigeria	4.73	--	5.71	6.38	--	--
Oman.....	--	--	5.42	--	5.76	--
Qatar.....	--	--	5.83	--	6.35	5.12
Trinidad/Tobago	5.10	5.88	5.92	6.29	5.59	5.25
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	5.52	--	--
Total LNG Imports	5.05	5.68	5.71	6.15	5.62	5.25
Total Imports	4.96	5.61	5.75	6.07	5.63	5.21
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	29,681	22,575	23,224	24,424	26,984	32,720
Mexico	37,285	39,313	38,180	36,016	32,076	23,557
Total Pipeline Exports	66,966	61,887	61,405	60,439	59,059	56,277
LNG						
Japan.....	7,445	5,588	5,611	3,767	1,883	5,607
Mexico	28	15	15	21	26	32
Total LNG Exports	7,474	5,604	5,627	3,788	1,909	5,639
Total Exports	74,439	67,491	67,031	64,227	60,968	61,916
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.07	6.26	6.42	6.88	6.20	5.74
Mexico	5.03	5.75	6.05	6.38	6.14	5.52
Total Pipeline Exports	5.49	5.94	6.19	6.58	6.16	5.65
LNG						
Japan.....	5.22	5.03	4.97	4.81	4.84	4.77
Mexico	9.85	10.64	10.62	8.47	8.26	8.19
Total LNG Exports	5.24	5.05	4.98	4.83	4.89	4.79
Total Exports	5.47	5.86	6.09	6.48	6.12	5.57
Net Imports - Volume	270,181	292,753	307,620	277,707	265,573	263,189

^a EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

E Estimated data.

NA Not available.

RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	RE 3,653,526
Mexico	10,276	1,755	0	0	563
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	RE 3,654,089
LNG					
Algeria.....	64,945	26,584	53,423	120,343	96,974
Australia.....	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Indonesia	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,427
United Arab Emirates	0	0	0	0	0
Other ^b	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	RE 631,258
Total Imports	3,976,939	4,015,463	3,943,749	4,258,558	RE 4,285,348
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	NA
Mexico	5.00	2.36	--	--	6.50
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	NA
LNG					
Algeria.....	3.73	3.61	5.32	5.82	NA
Australia.....	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Indonesia	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	NA
Nigeria	5.56	3.21	4.66	6.20	NA
Oman	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	NA
United Arab Emirates	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	NA
Total Imports	4.43	3.15	5.17	5.81	NA
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	RE 364,184
Mexico	140,370	263,078	342,859	397,086	E 357,635
Total Pipeline Exports	307,060	452,391	613,848	791,671	RE 721,819
LNG					
Japan.....	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	NA
Total LNG Exports	66,218	63,842	66,075	62,467	65,281
Total Exports	373,278	516,233	679,922	854,138	RE 787,100
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	NA
Mexico	4.34	3.30	5.36	5.89	NA
Total Pipeline Exports	4.14	3.32	5.66	6.18	NA
LNG					
Japan.....	4.39	4.07	4.47	4.94	NA
Mexico	5.82	5.82	5.82	8.19	NA
Total LNG Exports	4.40	4.08	4.47	4.96	NA
Total Exports	4.19	3.41	5.54	6.09	NA
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	RE 3,498,247

^a Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

E Estimated data.

NA Not available.

RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2000-2005**
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	363,467	458,995	368	376,580	752,985	6,491	525,729
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003							
January.....	30,264	44,751	22	29,779	86,062	269	36,610
February.....	27,161	40,827	21	27,026	77,830	265	32,642
March.....	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May.....	29,004	34,483	41	29,280	85,475	280	36,334
June.....	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October.....	29,097	42,259	49	27,212	88,248	219	34,155
November.....	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	23,430	38,921	19	26,926	91,963	200	29,182
October.....	E25,438	41,683	19	27,681	89,360	201	30,960
November	E24,629	42,065	17	26,838	E85,991	192	30,278
2005 YTD.....	E270,712	445,446	218	292,576	E999,454	2,438	335,135
2004 YTD.....	289,397	428,286	310	293,853	990,160	2,880	365,100
2003 YTD.....	317,758	444,531	395	309,758	929,852	2,845	385,119

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2000-2005**
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	1,455,014	296,556	88,558	69,936	1,695,295	52,426	1,612,890
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003							
January.....	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February.....	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March.....	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April.....	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May.....	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June.....	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July.....	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August.....	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September.....	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October.....	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November.....	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December.....	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April.....	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July.....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August.....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September.....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November.....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December.....	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	1,357,366	259,681	145,692	96,762	1,632,539	55,009	1,663,148
2005							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April.....	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July.....	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August.....	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September.....	E85,544	21,639	13,509	8,956	132,612	R4,196	E140,085
October.....	E96,069	21,706	14,879	R9,459	139,055	R4,470	E145,926
November.....	E103,705	16,092	13,100	E9,335	E133,854	4,364	E139,578
2005 YTD.....	E1,185,326	228,859	141,809	E97,570	E1,479,511	47,944	E1,536,371
2004 YTD.....	1,244,314	227,795	133,942	87,617	1,495,199	50,282	1,521,794
2003 YTD.....	1,246,143	218,595	122,555	78,182	1,470,251	50,698	1,424,640

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2000 Total	1,214	5,282,104	269,285	1,088,328	866,902	4,934,387	20,197,511
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003							
January.....	70	428,498	23,210	134,490	71,394	377,658	1,690,682
February.....	64	391,608	21,160	120,624	70,944	347,678	1,537,109
March.....	70	445,562	23,412	133,356	75,159	394,477	1,739,241
April	66	426,366	22,293	125,368	73,385	384,508	1,665,329
May.....	68	446,122	22,816	126,161	71,998	389,501	1,700,460
June.....	61	434,314	22,139	123,657	70,900	367,394	1,646,690
July.....	61	448,490	21,673	124,930	70,196	359,839	1,667,181
August.....	62	451,879	22,253	126,322	78,266	373,553	1,701,056
September.....	54	436,227	21,729	125,672	71,164	353,443	1,638,825
October.....	49	449,917	22,621	133,270	76,463	361,792	1,694,596
November.....	50	433,331	21,865	129,762	75,350	343,101	1,620,085
December	56	451,254	22,889	135,708	79,013	353,506	1,673,106
Total	731	5,243,567	268,058	1,539,318	884,232	4,406,450	19,974,360
2004							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July.....	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August.....	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September.....	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November.....	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	467	5,067,315	277,969	1,592,203	973,061	3,975,215	19,684,077
2005							
January.....	E34	E425,946	23,921	136,007	RE88,582	E341,935	RE1,677,599
February.....	E31	E390,803	22,486	124,698	RE84,794	E308,511	RE1,532,064
March.....	E32	E437,895	24,907	136,950	RE90,207	E322,382	RE1,683,833
April	E32	E428,218	24,442	130,768	RE86,256	E318,717	RE1,620,616
May.....	E31	E440,567	25,333	136,786	RE86,716	E313,330	RE1,651,240
June.....	E30	E428,818	24,715	132,639	RE86,003	E301,554	RE1,621,277
July.....	E30	E439,980	24,892	138,440	RE85,553	E293,346	RE1,635,786
August.....	E30	E459,797	24,903	140,887	RE88,740	E273,979	RE1,642,479
September.....	E27	E418,454	25,421	137,838	RE84,574	E137,459	RE1,420,954
October.....	E28	E456,157	E27,000	142,654	RE91,080	E138,843	RE1,502,669
November	E27	E447,705	E26,212	144,157	RE86,914	E195,205	RE1,530,258
2005 YTD.....	E331	E4,774,340	E274,233	1,501,823	RE959,419	E2,945,261	E17,518,776
2004 YTD.....	433	4,639,839	252,931	1,455,856	886,382	3,669,430	18,035,799
2003 YTD.....	675	4,792,313	245,169	1,403,611	805,219	4,052,944	18,301,254

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports, January 2005 through current month; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, November 2005
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	E 25,744	E 505	E 26,249	E 11	E 1,435	E 175	E 24,629
Alaska.....	18,615	307,247	325,862	283,287	0	510	42,065
Arizona	17	0	17	0	0	0	17
California	E 7,576	E 22,194	E 29,770	2,513	281	E 137	E 26,838
Colorado	E 74,794	E 12,176	E 86,970	E 870	0	E 109	E 85,991
Florida.....	0	217	217	0	25	0	192
Kansas.....	30,360	0	30,360	52	0	30	30,278
Louisiana	E 88,936	E 16,373	E 105,309	E 885	E 0	E 719	E 103,705
Michigan	13,097	3,274	16,371	115	0	164	16,092
Mississippi	15,219	433	15,653	737	1,476	339	13,100
Montana.....	E 7,814	E 1,576	E 9,391	E 1	0	E 55	E 9,335
New Mexico	E 114,957	E 19,861	E 134,818	E 665	0	E 299	E 133,854
North Dakota.....	1,169	3,793	4,962	0	9	589	4,364
Oklahoma	E 126,182	E 13,396	E 139,578	E 0	E 0	E 0	E 139,578
Oregon.....	E 27	0	E 27	0	0	0	E 27
Texas.....	E 442,713	E 60,370	E 503,083	E 23,635	E 29,505	E 2,238	E 447,705
Utah.....	E 24,216	E 2,904	E 27,120	E 136	E 735	E 37	E 26,212
Wyoming.....	156,936	17,931	174,867	10,771	18,628	1,311	144,157
Other States.....	E 85,372	E 2,378	E 87,750	0	E 654	E 182	E 86,914
Federal Gulf of Mexico.....	E 156,646	E 40,093	E 196,739	E 679	E 0	E 855	E 195,205
Total	RE 1,390,392	RE 524,722	RE 1,915,114	RE 324,358	RE 52,747	RE 7,750	RE 1,530,258

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
2001 Total^a	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^a	--	--	--	--	--	2,670	3,138	468
2003 Total^a	--	--	--	--	--	3,292	3,099	-193
2004								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	2,998	3,048	50
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264

^a Total as of December 31.^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

^ Not applicable.

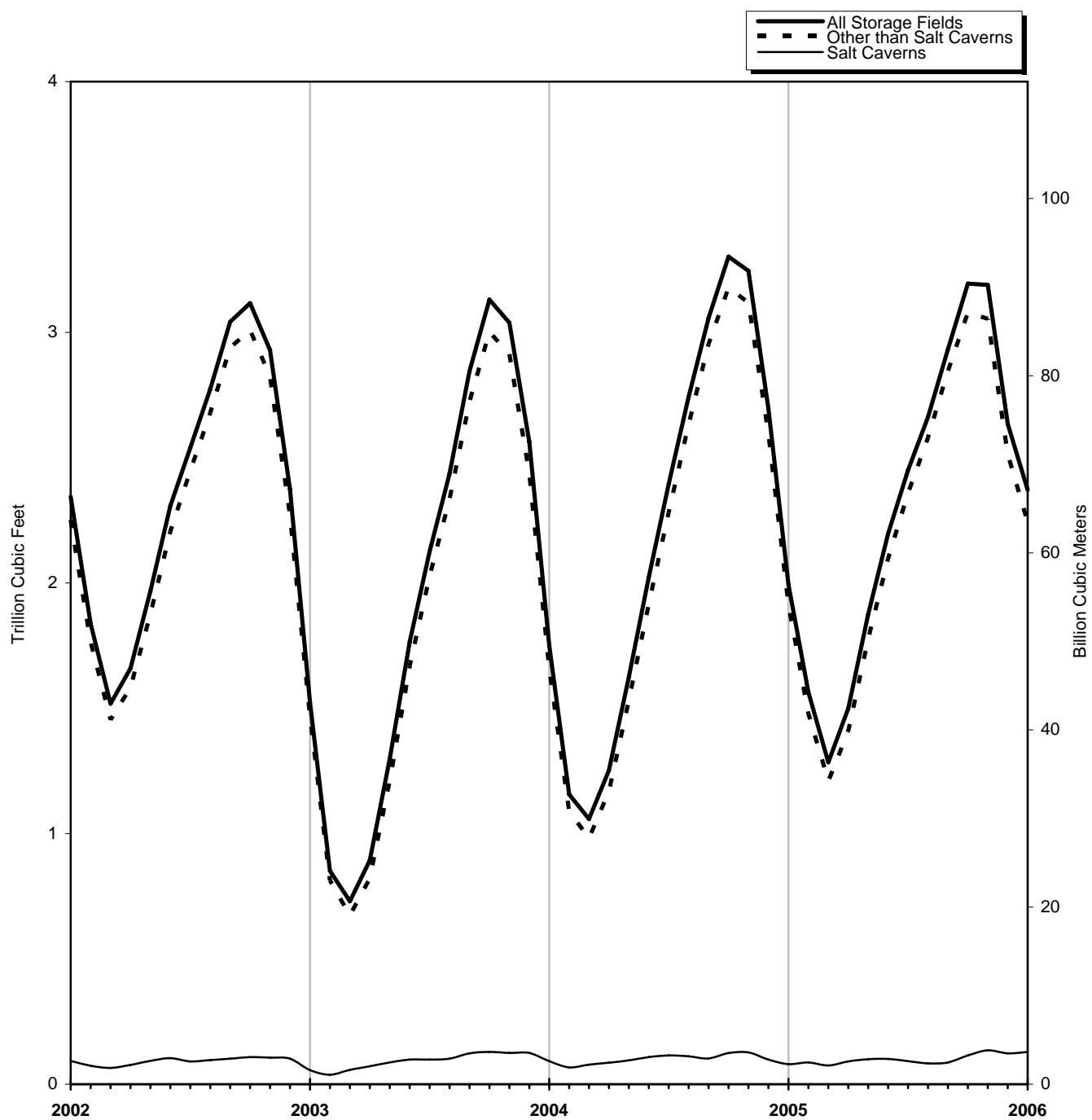
Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy.

Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2002-2006



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006
(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
Total	--	--	--	--	--	487	2,569	2,083
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	2,691	422	-2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	401	2,462	2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January.....	4,201	2,371	6,572	377	18.91	110	374	264

^a Negative numbers indicate the volume of injections in excess of withdrawals.
Positive numbers indicate the volume of withdrawals in excess of injections.

Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in

storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.

Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2001 Total^a	--	--	--	--	--	341	294	-47
2002 Total^a	--	--	--	--	--	358	363	5
2003 Total^a	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	375	342	-33
2006								
January.....	78	129	207	49	60.76	31	25	-6

^a Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2001 Total^a	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^a	--	--	--	--	--	2,313	2,775	463
2003 Total^a	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,706	83
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270

^a Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet)

State	2006		2005			
	January	Total	December	November	October	September
Alabama	-909	-216	694	-354	-1,709	-20
Arkansas.....	712	313	579	-264	-175	-501
California	23,334	-10,733	28,159	2,739	-19,341	-11,127
Colorado.....	889	854	4,232	162	-3,669	-5,304
Illinois.....	44,792	-197	52,366	11,186	-33,779	-37,690
Indiana.....	3,061	1,404	5,343	647	-2,805	-3,215
Iowa	19,256	3,718	18,627	1,009	-12,821	-14,746
Kansas.....	1,868	-2,041	16,358	1,574	-4,438	-11,475
Kentucky.....	4,669	1,274	13,287	197	-8,676	-6,555
Louisiana	4,612	38,878	31,674	-18,817	-8,876	2,348
Maryland.....	584	-2,036	257	-1,131	-1,354	-2,653
Michigan	42,935	36,242	110,647	14,635	-40,711	-58,302
Minnesota.....	52	-216	32	-143	-157	-243
Mississippi	-2,112	-10,476	9,191	-6,064	-12,426	-1,335
Missouri	29	-211	191	-206	-237	-470
Montana.....	3,068	-19	4,858	801	-1,090	-2,318
Nebraska	647	194	2,312	432	-407	-1,267
New Mexico	-154	-5,497	-1,236	-704	-1,248	-1,246
New York	7,660	1,539	15,443	193	-8,446	-7,862
Ohio	22,371	1,102	40,288	89	-11,608	-17,530
Oklahoma	12,663	14,303	31,652	7,274	-10,347	-8,105
Oregon.....	976	1,498	3,701	723	-732	-1,500
Pennsylvania	23,822	-3,461	63,473	-4,101	-24,892	-37,059
Tennessee.....	8	426	13	5	9	17
Texas.....	11,685	-22,428	41,133	-14,733	-40,276	-20,867
Utah	9,985	-104	9,212	2,923	-3,556	-5,370
Virginia.....	-315	-1,820	341	-1,975	-630	-429
Washington.....	2,574	-485	153	387	520	-1,643
West Virginia.....	22,267	4,907	44,412	5,761	-10,270	-13,094
Wyoming.....	2,892	3,090	5,044	62	-1,953	-2,572
AGA Regions						
Producing.....	28,365	12,837	130,045	-32,089	-79,494	-41,202
Eastern Consuming	191,787	43,082	366,999	26,743	-156,625	-200,856
Western Consuming	43,769	-6,116	55,391	7,653	-29,977	-30,078
Total.....	263,921	49,803	552,434	2,307	-266,096	-272,136

See footnotes at end of table.

Table 13**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**
(Volumes in Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,183	-278	-60	-957	-66	668
Arkansas.....	-739	-776	-474	-435	92	688
California	4,622	-4,704	-23,731	-33,771	-25,298	-5,638
Colorado.....	-4,643	-3,675	-3,370	-3,129	5,688	5,792
Illinois.....	-37,164	-36,120	-34,509	-28,988	1,752	29,033
Indiana.....	-2,958	-3,206	-2,920	-1,424	-545	3,116
Iowa	-13,700	-12,494	-5,739	-1,840	1,649	8,642
Kansas.....	-10,074	-4,654	-11,630	-12,828	-1,813	6,956
Kentucky.....	-7,104	-6,076	-5,257	-4,366	-2,950	4,955
Louisiana	-4,624	-2,184	-15,684	-25,754	-19,384	18,812
Maryland.....	-670	-77	1,334	-2,342	-1,127	1,158
Michigan	-52,754	-59,965	-58,429	-60,574	-35,600	67,726
Minnesota.....	-244	-311	-244	36	18	278
Mississippi	1,554	-2,203	-2,305	-3,919	-6,948	4,653
Missouri	12	14	-533	11	13	740
Montana.....	-3,333	-4,170	-3,705	-2,630	-914	2,936
Nebraska	-859	385	-1,265	-1,131	-949	460
New Mexico	-86	-119	-722	-760	-45	116
New York	-6,438	-7,788	-8,395	-10,202	-6,786	10,769
Ohio	-24,081	-26,262	-29,191	-27,993	-15,704	32,015
Oklahoma	-6,884	-7,655	-8,483	-21,009	-16,114	4,073
Oregon.....	-2,304	-3,882	-1,756	-1,614	748	1,049
Pennsylvania	-28,433	-36,375	-45,118	-58,779	-39,072	51,830
Tennessee.....	13	7	17	41	81	99
Texas.....	10,006	-2,575	-16,410	-25,915	-30,730	3,845
Utah	-3,334	-6,046	-8,178	-7,017	-264	956
Virginia.....	-19	-322	-217	-544	-239	780
Washington.....	-547	848	-233	-3,901	-1,895	-1,742
West Virginia.....	-17,956	-22,953	-32,274	-39,030	-19,106	26,312
Wyoming.....	-2,452	-2,620	-3,626	-2,760	-356	3,181
AGA Regions						
Producing.....	-9,665	-20,444	-55,769	-91,577	-75,007	39,812
Eastern Consuming	-192,110	-211,234	-222,495	-237,162	-118,583	237,636
Western Consuming	-12,234	-24,561	-44,842	-54,786	-22,272	6,812
Total	-214,010	-256,239	-323,106	-383,526	-215,863	284,259

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
 (Volumes in Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	-519	1,202	1,133	1,776	-211	-2,350
Arkansas.....	960	1,359	1,185	1,049	35	-493
California	25,867	51,488	-16,333	28,759	7,840	-9,110
Colorado.....	4,031	4,741	-149	3,137	1,890	-2,617
Illinois.....	47,668	66,047	4,602	52,049	14,552	-30,615
Indiana.....	3,677	5,691	-199	5,077	-204	-2,159
Iowa	13,730	21,401	-1,667	18,281	-1,668	-12,414
Kansas.....	8,825	21,160	-5,516	15,747	4,801	-4,958
Kentucky.....	10,019	13,801	-179	13,643	3,290	-7,018
Louisiana	32,145	49,223	-7,520	56,792	-1,037	-29,948
Maryland.....	1,803	2,766	690	1,261	41	-338
Michigan	79,445	130,124	-50,223	87,981	10,920	-42,986
Minnesota.....	340	422	297	299	-128	-184
Mississippi	-1,300	10,627	-562	15,357	846	-9,180
Missouri	71	184	298	212	-197	-249
Montana.....	3,683	5,863	-2,647	5,121	547	-3,195
Nebraska	868	1,615	-2,242	2,092	589	-1,046
New Mexico	341	214	3,330	1,288	-55	-295
New York	12,313	18,738	-2,123	15,932	2,004	-6,474
Ohio	34,770	46,310	-10,835	37,072	7,113	-15,457
Oklahoma	14,016	35,884	-3,163	24,133	4,337	-8,060
Oregon.....	2,837	4,227	-707	1,203	159	0
Pennsylvania	60,530	94,533	7,963	68,256	3,546	-18,198
Tennessee.....	80	43	-42	41	12	-25
Texas.....	19,406	54,688	-7,636	55,725	-2,751	-27,744
Utah	9,517	11,053	-3,270	11,070	656	-2,846
Virginia.....	158	1,277	-963	1,005	32	-965
Washington	2,681	4,887	-2,357	-351	-453	1,765
West Virginia.....	35,682	47,424	-6,359	41,575	7,408	-6,327
Wyoming.....	5,025	6,118	-8,245	5,066	-221	-3,767
AGA Regions						
Producing.....	73,872	174,357	-18,748	171,868	5,964	-83,029
Eastern Consuming	300,815	449,954	-61,278	344,476	47,436	-144,272
Western Consuming	53,981	88,800	-33,411	54,304	10,290	-19,955
Total.....	428,667	713,111	-113,437	570,648	63,691	-247,256

See footnotes at end of table.

Table 13**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**
(Volumes in Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	1,183	-111	134	-1,092	-1,087	-477
Arkansas.....	-668	-695	-590	-548	-465	-136
California	-16,145	-17,575	-6,570	-31,026	-37,160	-31,643
Colorado.....	-4,999	-7,453	-4,223	-3,407	303	8,621
Illinois.....	-38,974	-34,089	-34,646	-34,451	-27,588	-750
Indiana.....	-3,542	-3,944	-3,697	-2,925	-2,258	-698
Iowa	-13,986	-13,985	-12,598	-5,414	-3,980	333
Kansas.....	-12,964	-16,096	-9,852	-10,639	-11,107	-3,901
Kentucky.....	-7,060	-8,503	-8,814	-8,230	-7,405	-3,128
Louisiana	-17,769	-28,275	-32,851	-25,583	-20,403	-12,252
Maryland.....	-900	-823	-2,357	-3,040	-1,535	-337
Michigan	-71,683	-77,284	-78,219	-71,000	-66,126	-37,847
Minnesota.....	-271	-251	-321	-245	0	215
Mississippi	7,009	-2,439	-6,725	-7,881	-6,637	-4,293
Missouri	-458	13	5	-1,197	22	28
Montana.....	-5,921	-4,509	-3,917	-2,409	-1,620	53
Nebraska	-1,506	-488	-1,505	-1,329	-968	-472
New Mexico	-987	13	249	248	-770	1,267
New York	-10,308	-9,668	-10,597	-12,478	-10,640	-4,618
Ohio	-26,185	-26,077	-30,722	-31,786	-27,981	-8,139
Oklahoma	-9,185	-8,459	-12,753	-20,287	-19,657	-19,278
Oregon.....	-1,044	-2,022	-2,223	-3,386	8	1,477
Pennsylvania	-37,399	-38,039	-49,633	-54,759	-51,141	-24,454
Tennessee.....	-6	-55	-63	-46	-32	-32
Texas.....	-21,066	-16,003	-10,644	-22,720	-36,463	-39,244
Utah	-6,608	-4,352	-6,491	-8,192	-8,114	-486
Virginia.....	-454	-794	-258	-327	-732	-121
Washington.....	-2,509	-1,980	1,118	242	-4,075	-3,032
West Virginia.....	-16,138	-20,419	-32,220	-32,074	-31,726	-17,117
Wyoming.....	-4,845	-3,402	-3,382	-3,774	-2,484	-2,598
AGA Regions						
Producing.....	-54,447	-72,065	-73,031	-88,502	-96,590	-78,313
Eastern Consuming	-228,600	-234,156	-265,322	-259,057	-232,090	-97,352
Western Consuming	-42,341	-41,545	-26,007	-52,197	-53,144	-27,393
Total	-325,388	-347,766	-364,361	-399,756	-381,824	-203,058

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, January 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,933	8,908	2,328	64.59	1,350	441
Arkansas.....	22,000	7,835	4,183	12,018	334	8.68	101	813
California	474,095	213,419	201,241	414,660	37,313	22.76	5,385	28,719
Colorado	101,055	47,430	32,453	79,883	3,009	10.22	3,282	4,171
Illinois.....	972,388	673,068	153,300	826,369	21,068	15.93	1,810	46,602
Indiana.....	113,397	77,970	22,992	100,962	1,214	5.57	653	3,714
Iowa.....	273,200	197,986	29,474	227,460	-1,293	-4.20	1	19,257
Kansas.....	289,259	172,361	83,099	255,460	21,836	35.64	7,932	9,800
Kentucky.....	220,804	131,522	64,548	196,070	15,760	32.30	2,333	7,002
Louisiana	591,673	254,229	184,542	438,771	2,917	1.61	23,556	28,168
Maryland.....	62,000	46,677	14,825	61,503	4,218	39.76	422	1,006
Michigan.....	1,023,264	387,469	401,865	789,334	47,235	13.32	3,600	46,535
Minnesota.....	7,000	4,840	2,024	6,864	586	40.78	0	52
Mississippi	143,887	81,550	55,041	136,592	21,634	64.76	8,126	6,015
Missouri	32,080	21,600	10,327	31,927	366	3.68	2	30
Montana.....	374,201	178,505	20,033	198,538	2,916	17.03	761	3,829
Nebraska.....	39,469	21,679	8,930	30,609	1,114	14.25	228	875
New Mexico.....	83,800	32,090	6,620	38,710	5,186	361.82	1,280	1,127
New York.....	204,265	100,048	63,238	163,285	9,670	18.05	679	8,340
Ohio.....	572,404	347,213	116,967	464,180	21,715	22.80	1,567	23,939
Oklahoma	384,838	194,308	105,214	299,521	14,061	15.43	2,788	15,451
Oregon.....	24,603	10,224	10,361	20,585	1,730	20.04	284	1,259
Pennsylvania	748,338	334,703	299,294	633,997	72,596	32.02	16,124	39,946
Tennessee.....	1,200	340	52	392	-392	-88.21	0	8
Texas.....	665,730	240,327	274,996	515,323	44,378	19.24	21,577	33,262
Utah.....	129,480	64,847	25,648	90,495	1,055	4.29	95	10,080
Virginia.....	8,024	3,316	4,853	8,169	3,081	173.88	587	272
Washington.....	40,247	20,992	16,956	37,948	2,361	16.18	296	2,871
West Virginia.....	510,827	266,665	128,808	395,473	18,880	17.18	4,651	26,918
Wyoming.....	114,187	64,844	23,231	88,076	226	0.98	126	3,018
AGA Regions								
Producing.....	2,192,202	985,675	719,628	1,705,303	112,675	18.56	66,711	95,076
Eastern Consuming	4,781,659	2,610,257	1,319,472	3,929,729	215,232	19.49	32,658	224,445
Western Consuming ...	1,264,868	605,101	331,947	937,048	49,198	17.40	10,230	53,999
Total.....	8,238,729	4,201,033	2,371,047	6,572,081	377,104	18.91	109,599	373,520

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA

Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**
(Million Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	7,806	42,088	6,322	2,643	1,138	1,057
Alaska	NA	18,029	2,224	2,584	1,662	843
Arizona	6,253	35,787	5,341	2,188	1,381	1,147
Arkansas.....	5,659	33,657	5,139	2,168	931	740
California	66,415	508,226	62,440	36,497	30,037	24,567
Colorado	17,575	123,168	22,460	13,416	7,594	3,141
Connecticut.....	6,808	44,568	6,218	3,352	1,617	981
Delaware	1,605	10,234	1,662	713	282	181
District Of Columbia	1,859	14,058	2,594	1,446	594	304
Florida.....	2,592	16,343	1,767	1,106	829	772
Georgia.....	17,584	124,640	23,993	11,638	6,238	3,615
Hawaii	49	516	44	42	35	40
Idaho	3,762	21,628	3,885	1,929	927	538
Illinois.....	61,274	438,140	81,739	42,725	20,509	8,796
Indiana.....	20,036	148,208	28,388	14,274	6,427	2,844
Iowa	10,160	67,259	12,023	5,852	2,642	1,306
Kansas.....	10,852	64,929	11,229	4,296	1,864	1,256
Kentucky.....	7,808	56,174	10,826	5,113	2,401	994
Louisiana	5,883	40,595	5,679	2,767	1,701	904
Maine.....	153	1,146	170	101	59	28
Maryland.....	12,381	85,537	15,210	7,755	3,819	1,534
Massachusetts.....	17,763	NA	17,132	7,871	3,852	2,506
Michigan	51,582	358,047	55,983	29,232	14,093	6,884
Minnesota	18,271	128,710	21,571	12,896	6,380	2,643
Mississippi	4,037	24,085	4,360	1,914	968	620
Missouri	17,865	106,913	18,282	7,486	2,964	2,341
Montana.....	2,880	19,755	3,026	1,648	1,108	546
Nebraska	6,243	37,973	5,865	2,343	1,144	823
Nevada	6,188	36,397	5,578	2,513	1,623	1,279
New Hampshire	1,183	7,793	1,207	534	246	164
New Jersey	34,869	232,320	35,939	17,311	7,990	5,018
New Mexico	5,106	32,977	4,805	2,084	1,073	862
New York	57,501	400,920	52,419	26,831	14,134	9,119
North Carolina.....	11,024	63,076	10,726	4,767	1,687	956
North Dakota	1,425	10,692	1,707	1,135	601	222
Ohio	44,773	321,751	54,778	26,702	13,750	5,744
Oklahoma	10,155	59,242	9,225	2,972	1,467	1,277
Oregon	6,471	39,801	6,981	3,407	1,632	1,013
Pennsylvania	36,173	244,381	38,499	18,200	8,944	4,535
Rhode Island	2,914	19,088	2,288	1,130	507	463
South Carolina	4,762	28,682	5,085	2,136	831	521
South Dakota	1,656	12,214	2,154	1,063	573	251
Tennessee	12,331	67,300	11,155	4,089	1,450	1,269
Texas	30,620	177,979	27,045	10,392	6,452	5,652
Utah	10,103	57,568	8,890	6,958	3,490	2,586
Vermont	480	3,088	402	224	98	68
Virginia.....	12,346	^R 85,295	15,741	^R 7,621	3,614	1,620
Washington	10,583	73,673	12,428	7,461	3,633	2,065
West Virginia	4,624	29,619	4,839	2,325	751	417
Wisconsin	18,020	131,117	23,143	12,971	6,128	2,554
Wyoming	1,791	11,561	1,811	1,028	569	321
Total.....	713,580	^R4,837,266	772,422	^R389,851	204,441	119,927

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,048	1,121	1,314	2,029	3,603	5,919
Alaska	563	506	581	869	1,323	1,901
Arizona	1,055	1,157	1,385	1,861	3,033	4,444
Arkansas	696	761	869	1,535	3,200	4,750
California	25,610	27,637	29,186	34,041	41,057	51,395
Colorado	2,838	2,818	3,147	5,739	10,266	15,176
Connecticut	900	1,057	1,506	2,450	4,328	6,689
Delaware	179	195	273	463	782	1,688
District Of Columbia	222	325	379	563	713	1,981
Florida	751	809	916	1,108	1,566	1,980
Georgia	3,712	3,638	3,934	5,056	7,503	15,921
Hawaii	40	36	42	47	49	46
Idaho	380	503	751	1,153	2,117	2,365
Illinois	8,497	9,361	10,512	18,572	26,825	61,403
Indiana	2,596	2,893	3,110	5,952	9,054	21,324
Iowa	1,243	1,387	1,482	3,118	4,535	9,043
Kansas	1,238	1,351	1,634	3,112	5,255	8,394
Kentucky	1,076	1,112	1,177	2,116	3,392	8,534
Louisiana	1,410	1,441	1,556	1,863	2,864	5,214
Maine	30	28	30	63	85	171
Maryland	1,754	1,768	2,205	3,488	5,721	12,292
Massachusetts	2,336	2,766	4,510	6,693	12,321	NA
Michigan	5,959	7,095	9,652	19,501	30,199	54,444
Minnesota	2,632	2,752	3,558	6,608	7,284	17,290
Mississippi	654	704	758	1,075	1,583	2,983
Missouri	1,925	2,119	2,599	4,986	8,229	14,977
Montana	439	482	788	1,184	1,738	2,282
Nebraska	775	830	989	1,949	3,029	5,149
Nevada	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire	152	182	288	449	746	1,170
New Jersey	5,210	5,284	6,143	11,709	18,751	37,184
New Mexico	821	873	1,062	1,875	3,625	4,560
New York	9,395	10,160	14,471	25,967	41,338	64,112
North Carolina	830	1,184	1,207	2,775	5,301	9,599
North Dakota	202	185	279	561	640	1,377
Ohio	5,697	6,140	7,498	15,651	24,397	49,913
Oklahoma	1,268	1,374	1,763	2,860	5,175	7,865
Oregon	854	1,100	1,668	2,311	3,786	4,373
Pennsylvania	4,294	4,595	6,428	12,255	20,666	39,513
Rhode Island	411	504	831	1,162	2,214	2,997
South Carolina	451	506	589	1,076	2,199	4,240
South Dakota	265	238	307	640	948	1,520
Tennessee	1,132	1,203	1,655	2,968	6,035	10,113
Texas	5,322	5,776	6,219	7,718	12,194	22,111
Utah	1,384	1,510	1,979	2,204	4,666	6,085
Vermont	61	64	116	180	302	495
Virginia	1,400	1,554	1,948	3,304	5,006	12,530
Washington	1,684	2,017	2,881	3,694	7,093	8,273
West Virginia	394	396	633	1,650	2,519	5,126
Wisconsin	2,735	2,558	2,789	6,377	8,683	18,619
Wyoming	240	253	426	774	1,122	1,381
Total	115,876	125,484	151,657	247,399	382,144	675,792

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	7,675	8,218	43,842	5,417	1,886	1,241
Alaska	2,239	2,734	18,200	2,469	2,006	1,552
Arizona	5,611	7,184	38,206	6,406	2,844	1,492
Arkansas.....	6,016	6,852	34,760	4,805	1,864	985
California	64,536	81,221	528,463	77,105	51,475	31,435
Colorado	16,295	20,279	120,449	19,324	15,415	7,546
Connecticut.....	7,539	7,931	44,179	5,661	3,006	1,841
Delaware	1,805	2,011	10,399	1,509	818	345
District Of Columbia	2,034	2,900	14,276	2,280	1,307	723
Florida.....	2,282	2,455	15,893	1,603	932	787
Georgia.....	17,771	21,622	126,386	23,553	10,641	4,662
Hawaii	44	50	524	45	41	40
Idaho	3,281	3,796	20,682	3,225	2,054	813
Illinois.....	63,380	85,819	443,410	74,592	40,606	21,618
Indiana.....	22,003	29,344	148,587	25,999	13,604	6,836
Iowa	10,283	14,346	68,321	10,957	5,408	2,913
Kansas.....	11,385	13,914	65,028	10,098	4,050	1,798
Kentucky	8,507	10,925	56,427	10,366	4,673	1,926
Louisiana	6,799	8,397	42,482	4,803	1,985	1,570
Maine.....	173	208	1,189	179	104	62
Maryland.....	13,408	16,581	85,843	13,469	7,390	4,272
Massachusetts.....	19,975	19,374	112,780	13,721	8,241	4,066
Michigan	58,468	66,537	362,024	52,522	30,501	15,721
Minnesota	18,592	26,503	132,893	21,840	12,461	7,283
Mississippi	3,871	4,594	24,129	3,668	1,458	771
Missouri	18,963	22,043	109,738	15,707	6,808	3,419
Montana.....	2,652	3,863	19,907	2,861	1,930	1,135
Nebraska	6,728	8,348	38,600	5,190	2,469	1,341
Nevada	5,631	6,833	36,534	6,075	3,498	1,587
New Hampshire	1,308	1,346	7,086	850	528	260
New Jersey	39,806	41,975	233,399	32,630	19,118	9,664
New Mexico	5,396	5,942	34,152	5,096	2,666	1,197
New York	67,419	65,555	392,719	48,398	29,111	15,733
North Carolina.....	11,686	12,356	62,800	9,656	4,216	1,600
North Dakota	1,583	2,201	11,132	1,753	1,085	710
Ohio	51,431	60,050	320,707	47,627	26,191	14,818
Oklahoma	11,315	12,681	59,234	8,427	2,939	1,557
Oregon	5,815	6,860	38,532	5,709	3,569	1,471
Pennsylvania	41,838	44,614	247,788	33,211	19,662	10,532
Rhode Island	3,461	3,120	19,470	2,116	1,359	594
South Carolina	5,292	5,755	29,314	4,049	1,480	597
South Dakota	1,857	2,399	12,281	1,907	1,119	605
Tennessee	12,740	13,490	65,331	8,948	2,921	1,537
Texas	30,786	38,311	191,507	29,668	14,683	6,637
Utah	8,112	9,704	60,527	9,265	7,395	4,253
Vermont	537	541	3,112	385	252	110
Virginia.....	13,923	17,033	82,755	13,547	7,720	3,485
Washington	9,928	12,516	70,932	10,366	7,531	3,494
West Virginia	5,437	5,131	30,331	3,974	1,959	1,065
Wisconsin	18,913	25,646	135,169	23,127	12,477	6,840
Wyoming	1,685	1,951	12,091	1,757	1,324	747
Total.....	758,216	894,059	4,884,521	727,918	408,781	217,284

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	1,124	1,071	1,137	1,216	1,959	3,295
Alaska	1,065	513	467	538	919	1,410
Arizona	1,156	1,050	1,128	1,254	1,705	2,295
Arkansas	820	778	802	863	1,446	2,768
California	22,263	23,381	25,055	27,824	28,854	36,443
Colorado	3,967	2,890	2,834	3,509	4,944	8,779
Connecticut	1,038	1,060	1,049	1,449	2,144	4,393
Delaware	199	180	193	219	398	905
District Of Columbia	275	374	245	284	382	1,004
Florida	740	713	733	832	1,069	1,381
Georgia	3,798	3,682	3,553	4,036	4,581	7,105
Hawaii	39	40	44	42	44	48
Idaho	535	395	461	713	1,019	1,469
Illinois	9,744	9,767	9,702	11,154	15,424	30,629
Indiana	2,970	3,019	2,705	3,050	5,468	8,819
Iowa	1,378	1,433	1,142	1,570	2,591	4,578
Kansas	1,329	1,331	1,483	1,696	2,725	4,420
Kentucky	1,130	1,048	1,070	1,132	1,483	3,531
Louisiana	1,532	1,421	1,575	1,633	2,020	2,964
Maine	32	28	28	32	47	102
Maryland	1,701	2,011	1,649	1,647	2,631	6,263
Massachusetts	2,583	2,928	3,659	3,434	5,472	11,321
Michigan	7,971	7,060	7,772	9,343	18,162	32,678
Minnesota	2,960	3,253	2,637	3,492	5,673	8,997
Mississippi	641	644	675	678	934	1,335
Missouri	2,660	2,096	2,374	2,880	4,660	8,945
Montana	587	382	553	856	1,081	1,419
Nebraska	800	854	908	1,051	1,692	2,750
Nevada	1,216	1,083	1,190	1,419	1,724	2,025
New Hampshire	201	178	163	203	344	708
New Jersey	5,409	5,450	5,455	6,049	8,900	20,655
New Mexico	858	832	865	990	1,719	2,620
New York	9,587	9,358	9,912	13,061	22,875	40,625
North Carolina	1,003	1,047	1,115	1,228	1,953	4,921
North Dakota	286	230	201	270	526	784
Ohio	6,565	5,999	6,663	6,747	12,490	26,617
Oklahoma	1,376	1,326	1,482	1,746	2,598	4,239
Oregon	998	799	1,006	1,557	2,077	2,979
Pennsylvania	5,028	4,682	5,036	6,559	9,906	22,863
Rhode Island	435	427	495	643	1,168	2,325
South Carolina	515	479	500	556	918	2,303
South Dakota	269	255	201	355	545	868
Tennessee	1,267	1,182	1,258	1,387	2,645	5,266
Texas	5,892	5,611	6,094	6,469	8,409	11,255
Utah	2,277	1,585	1,607	1,328	2,342	3,998
Vermont	76	64	68	98	177	331
Virginia	1,659	1,784	1,414	1,635	2,021	5,721
Washington	2,024	1,598	1,860	2,842	3,552	5,626
West Virginia	491	449	486	484	1,262	2,958
Wisconsin	2,770	2,627	2,798	3,250	5,859	9,760
Wyoming	382	278	306	419	629	975
Total	125,620	120,726	125,808	145,722	214,165	380,466

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision

policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	3,804	27,349	3,245	1,884	1,335	1,456
Alaska	2,505	16,808	2,154	2,166	1,333	853
Arizona	3,940	32,093	3,753	2,585	2,084	1,828
Arkansas.....	4,423	31,541	4,022	2,420	1,871	1,585
California	25,481	236,199	23,523	17,924	17,424	17,624
Colorado	8,748	62,195	10,318	6,136	4,091	1,990
Connecticut.....	4,747	35,125	4,416	2,533	1,723	1,322
Delaware	1,127	8,521	1,313	719	448	303
District Of Columbia	2,390	18,165	2,444	1,557	1,071	846
Florida.....	5,118	57,993	5,230	4,469	4,050	3,982
Georgia.....	7,060	53,675	9,078	4,901	2,948	1,968
Hawaii	154	1,838	158	152	149	152
Idaho	2,165	13,237	2,241	1,172	657	466
Illinois.....	27,511	204,292	33,488	18,029	10,873	7,354
Indiana.....	10,281	77,452	13,364	7,416	4,375	2,356
Iowa	6,776	44,466	6,924	3,936	2,466	1,476
Kansas.....	4,789	29,551	4,827	2,073	1,136	825
Kentucky.....	5,009	R36,882	6,341	R3,465	2,056	1,062
Louisiana	2,659	24,992	2,893	1,618	1,845	925
Maine.....	607	4,795	664	416	289	180
Maryland.....	8,441	69,139	9,402	5,853	4,578	2,856
Massachusetts.....	7,932	58,216	7,745	4,110	2,469	2,127
Michigan.....	24,395	172,779	24,925	13,367	7,229	5,079
Minnesota	12,564	96,976	14,132	8,439	4,942	2,298
Mississippi	2,682	NA	2,933	1,661	1,290	978
Missouri	9,544	60,420	9,267	4,389	2,673	2,075
Montana.....	1,708	13,098	1,944	1,087	853	462
Nebraska	4,294	28,180	4,075	1,889	1,363	1,123
Nevada	3,480	26,669	3,178	1,891	1,786	1,551
New Hampshire	1,394	9,842	1,419	710	429	319
New Jersey	22,999	165,402	20,288	12,241	8,315	7,816
New Mexico	3,547	24,045	2,966	1,585	947	853
New York	35,691	279,918	34,185	20,263	14,613	13,191
North Carolina.....	6,526	45,761	6,513	3,310	2,144	1,944
North Dakota	1,302	9,906	1,519	1,055	631	227
Ohio	23,085	168,243	26,959	14,093	6,860	5,253
Oklahoma	5,778	39,330	5,778	2,335	1,507	1,499
Oregon	4,036	27,041	4,241	2,287	1,276	1,049
Pennsylvania	21,016	145,194	21,146	11,649	6,847	4,137
Rhode Island	1,676	11,038	1,413	578	442	276
South Carolina	2,660	22,121	2,761	1,625	1,559	1,136
South Dakota	1,292	9,873	1,663	891	547	303
Tennessee	7,890	54,338	7,551	3,953	2,515	2,336
Texas	24,401	209,865	22,218	16,212	13,176	13,469
Utah	NA	NA	NA	NA	NA	NA
Vermont	375	2,610	332	196	101	78
Virginia.....	8,351	NA	9,921	5,866	3,908	2,625
Washington	6,708	49,812	7,347	4,676	2,802	2,172
West Virginia	3,248	25,040	3,446	2,110	1,406	1,031
Wisconsin	11,969	82,824	13,834	8,254	4,296	2,604
Wyoming	1,414	9,218	1,373	773	455	309
Total.....	405,454	R3,054,736	419,616	R244,979	165,568	130,773

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,533	1,534	1,571	1,740	2,323	3,100
Alaska	701	566	713	905	1,313	1,804
Arizona	1,773	1,880	2,066	2,291	2,851	3,288
Arkansas	1,543	1,521	1,629	1,928	2,613	3,535
California	16,315	16,882	17,006	18,747	18,389	21,140
Colorado	1,957	1,742	2,265	3,402	5,627	7,273
Connecticut	1,304	1,359	1,407	2,049	3,106	4,944
Delaware	299	279	297	434	580	1,213
District Of Columbia	905	921	779	1,011	1,209	2,420
Florida	3,979	4,105	4,397	4,782	5,441	5,727
Georgia	2,187	2,153	2,215	2,624	3,533	6,624
Hawaii	148	154	159	157	155	156
Idaho	373	413	532	719	1,197	1,404
Illinois	6,669	6,554	7,127	9,980	13,892	27,149
Indiana	1,914	1,954	2,029	2,940	4,692	10,052
Iowa	1,322	1,388	1,621	1,990	3,599	5,446
Kansas	916	914	948	1,333	2,131	3,595
Kentucky	1,263	1,193	1,171	1,563	2,396	4,949
Louisiana	1,348	1,496	1,549	1,715	2,136	2,797
Maine	192	208	196	318	375	613
Maryland	3,173	2,854	3,117	3,888	5,471	8,842
Massachusetts	2,153	2,375	2,819	3,557	5,541	8,409
Michigan	4,862	4,839	6,252	9,396	14,495	25,580
Minnesota	3,028	3,399	4,302	4,493	6,999	12,596
Mississippi	1,078	1,077	1,092	1,312	1,636	2,374
Missouri	1,984	1,741	2,299	3,032	4,581	7,771
Montana	477	374	587	847	1,124	1,381
Nebraska	1,054	1,077	1,027	1,640	2,033	3,400
Nevada	1,428	1,454	1,881	1,914	2,262	2,500
New Hampshire	286	319	418	605	911	1,382
New Jersey	7,329	7,512	6,497	9,142	14,384	22,505
New Mexico	814	837	1,097	1,695	2,735	3,088
New York	14,490	13,898	13,972	17,449	25,975	36,281
North Carolina	1,813	1,890	2,030	2,484	3,791	5,909
North Dakota	287	282	296	506	561	1,288
Ohio	4,269	4,413	4,983	8,419	12,502	25,243
Oklahoma	1,483	1,455	1,678	2,140	3,577	4,688
Oregon	928	1,085	1,365	1,690	2,449	2,852
Pennsylvania	4,488	4,066	4,907	8,411	11,640	21,741
Rhode Island	245	282	427	662	1,191	1,761
South Carolina	1,070	1,154	1,236	1,359	1,817	2,587
South Dakota	304	251	317	471	866	1,103
Tennessee	2,182	2,227	2,408	2,890	4,737	6,921
Texas	13,420	14,277	13,718	14,938	15,125	20,752
Utah	NA	NA	NA	NA	NA	4,067
Vermont	73	69	101	149	240	402
Virginia	2,610	2,566	NA	3,117	4,492	8,636
Washington	1,956	2,101	2,592	3,073	4,559	5,484
West Virginia	1,024	980	1,076	1,527	1,955	3,421
Wisconsin	2,314	2,146	2,232	3,848	5,363	11,116
Wyoming	273	305	375	680	880	1,078
Total	128,344	129,826	139,643	178,407	244,996	382,387

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	3,726	3,901	26,418	2,780	1,637	1,285
Alaska	2,050	2,251	18,373	2,154	1,743	1,387
Arizona	3,605	4,088	35,224	4,232	3,030	2,283
Arkansas	4,162	4,711	29,821	3,411	1,952	1,626
California	24,687	26,538	231,597	25,510	19,780	16,771
Colorado	7,730	9,664	61,859	9,208	7,307	3,685
Connecticut	5,388	5,574	35,511	4,189	2,814	1,882
Delaware	1,268	1,370	8,465	1,180	731	471
District Of Columbia	2,370	2,631	17,384	2,416	1,630	1,172
Florida	5,761	6,070	56,284	5,253	4,290	3,872
Georgia	7,180	8,264	55,001	8,962	4,611	2,546
Hawaii	146	154	1,803	154	148	146
Idaho	1,889	2,173	12,995	1,859	1,218	624
Illinois	27,678	35,499	206,953	29,682	17,599	11,589
Indiana	11,782	14,578	84,883	13,134	7,628	5,092
Iowa	6,223	8,076	46,065	6,241	4,391	2,473
Kansas	4,860	5,992	36,774	4,373	2,013	1,199
Kentucky	5,084	6,339	36,986	5,680	3,019	1,791
Louisiana	3,183	3,486	24,671	2,367	1,606	1,475
Maine	611	733	4,811	627	406	305
Maryland	9,283	9,821	69,584	9,584	6,082	4,986
Massachusetts	9,082	7,827	56,879	6,302	4,110	2,670
Michigan	26,490	30,265	175,190	23,569	13,714	8,164
Minnesota	13,716	18,632	96,541	13,937	8,843	6,225
Mississippi	2,835	NA	22,137	2,969	1,660	1,156
Missouri	9,541	11,067	61,755	7,962	4,121	2,736
Montana	1,581	2,381	13,407	1,735	1,227	879
Nebraska	4,260	5,238	29,858	4,097	2,902	1,613
Nevada	3,145	3,680	26,862	3,358	2,391	1,816
New Hampshire	1,449	1,597	8,943	1,017	666	416
New Jersey	23,966	25,406	169,292	19,657	12,081	9,449
New Mexico	3,522	3,906	25,335	3,235	1,902	1,093
New York	37,335	38,267	359,064	42,111	28,687	19,725
North Carolina	6,659	7,275	45,383	5,782	3,377	2,305
North Dakota	1,312	1,942	10,473	1,598	1,069	697
Ohio	26,467	28,782	170,135	23,794	13,435	8,234
Oklahoma	6,541	6,650	36,930	4,404	2,031	1,443
Oregon	3,631	4,188	26,214	3,425	2,252	1,251
Pennsylvania	22,165	23,997	142,606	18,604	11,763	7,184
Rhode Island	1,914	1,847	11,289	1,308	829	447
South Carolina	2,822	2,993	22,255	2,358	1,502	1,253
South Dakota	1,433	1,725	9,958	1,465	914	518
Tennessee	8,012	8,606	54,201	6,328	3,153	2,562
Texas	25,566	26,994	201,598	23,758	16,770	12,511
Utah	4,879	5,133	31,156	4,627	2,736	1,530
Vermont	432	435	2,724	316	229	113
Virginia	8,578	10,243	64,518	9,021	6,076	3,937
Washington	5,909	7,142	48,455	6,386	4,513	2,696
West Virginia	3,537	3,526	25,177	3,162	1,765	1,439
Wisconsin	11,184	15,631	81,940	12,774	7,842	4,620
Wyoming	1,183	1,534	9,916	1,300	975	559
Total	417,810	472,386	3,141,653	403,356	257,167	175,900

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	1,172	1,253	1,512	1,439	1,668	2,042
Alaska	1,123	676	697	797	1,046	1,664
Arizona	1,996	1,949	2,042	2,097	2,377	2,728
Arkansas	1,405	1,354	1,308	1,340	1,651	2,329
California	14,792	15,212	14,895	15,914	17,561	17,684
Colorado	2,511	2,211	1,920	2,198	3,117	4,665
Connecticut	1,378	1,386	1,387	1,315	1,866	3,167
Delaware	313	292	271	307	342	679
District Of Columbia	791	794	740	783	857	1,345
Florida	3,914	3,923	3,864	4,168	4,741	5,070
Georgia	2,224	2,143	2,093	2,187	2,480	3,552
Hawaii	151	144	147	155	145	155
Idaho	472	415	410	518	654	907
Illinois	7,885	7,379	7,404	7,573	9,184	15,155
Indiana	2,653	2,533	2,385	2,372	3,240	5,772
Iowa	1,373	1,422	1,262	1,531	1,751	3,236
Kansas	846	919	1,499	1,654	1,954	2,729
Kentucky	1,187	1,143	1,135	1,151	1,462	2,641
Louisiana	1,484	1,279	1,421	1,372	1,681	2,086
Maine	203	205	187	216	275	411
Maryland	3,094	3,175	2,853	3,262	3,602	5,665
Massachusetts	2,234	2,065	2,317	2,346	3,463	5,538
Michigan	4,481	5,282	5,117	6,317	8,901	15,622
Minnesota	2,506	3,047	2,870	3,086	4,114	6,958
Mississippi	1,117	1,063	1,087	1,050	1,209	1,748
Missouri	2,198	2,052	2,072	2,256	3,042	4,907
Montana	543	423	456	647	737	1,015
Nebraska	1,135	1,071	1,191	987	1,374	2,084
Nevada	1,648	1,426	1,562	1,602	1,827	1,933
New Hampshire	336	303	297	364	479	844
New Jersey	8,218	7,681	7,028	8,388	9,725	14,776
New Mexico	903	890	933	1,081	1,733	2,111
New York	16,857	16,524	17,228	18,052	23,755	33,308
North Carolina	2,017	2,038	1,949	2,035	2,214	3,483
North Dakota	342	321	277	280	508	698
Ohio	5,140	4,782	4,839	4,792	7,210	14,288
Oklahoma	1,441	1,433	1,354	1,465	1,907	2,819
Oregon	1,016	896	978	1,361	1,559	2,009
Pennsylvania	4,304	4,160	4,139	5,007	6,539	12,908
Rhode Island	262	262	297	362	623	1,221
South Carolina	1,164	1,180	1,158	1,175	1,311	1,782
South Dakota	320	300	269	355	467	698
Tennessee	2,291	2,188	2,289	2,305	3,083	4,482
Texas	11,503	10,783	11,406	11,671	13,400	15,387
Utah	1,131	982	606	992	1,487	2,327
Vermont	88	78	76	93	151	267
Virginia	2,779	2,637	2,354	2,626	2,928	4,663
Washington	2,115	1,857	2,062	2,568	2,939	4,006
West Virginia	1,090	1,089	1,056	1,054	1,342	2,142
Wisconsin	2,207	2,376	2,348	2,408	3,571	5,547
Wyoming	400	337	319	418	567	850
Total	132,752	129,333	129,365	139,493	173,819	254,101

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13,899	162,537	14,700	12,283	11,464	11,408
Alaska	2,763	52,906	3,353	3,589	4,233	5,470
Arizona	1,622	17,104	1,680	1,438	1,263	1,284
Arkansas.....	7,967	88,443	8,088	7,517	7,348	6,316
California	60,028	779,056	58,508	61,260	62,988	64,460
Colorado	12,547	130,144	13,311	11,228	10,864	9,566
Connecticut.....	1,818	21,112	1,866	1,599	1,555	1,466
Delaware	1,602	15,421	1,701	1,614	1,236	873
District Of Columbia	0	0	0	0	0	0
Florida.....	6,544	66,885	5,443	4,655	4,410	4,262
Georgia.....	13,183	154,240	13,308	12,529	12,103	11,075
Hawaii	39	439	38	36	35	34
Idaho ^a	2,283	22,864	2,227	1,911	1,926	1,605
Illinois.....	26,089	257,264	26,786	21,569	18,928	17,069
Indiana.....	24,409	260,681	26,248	21,709	20,509	18,592
Iowa	9,476	98,512	10,135	9,201	7,596	7,431
Kansas.....	8,775	97,785	9,138	7,857	7,352	8,705
Kentucky	10,163	112,524	10,808	9,844	9,098	8,205
Louisiana	63,727	851,716	69,674	63,727	59,829	56,559
Maine.....	218	2,666	234	211	231	251
Maryland.....	2,433	NA	2,545	2,084	1,663	1,766
Massachusetts.....	5,811	47,859	5,863	3,367	2,476	1,901
Michigan	21,721	NA	20,205	15,317	13,754	13,138
Minnesota	9,623	94,023	9,971	9,771	7,254	7,169
Mississippi	7,784	92,626	8,060	6,566	6,888	4,950
Missouri	6,515	66,238	6,741	5,484	4,975	4,747
Montana.....	2,398	21,921	2,488	2,166	2,131	1,514
Nebraska	4,080	41,087	3,502	3,733	3,198	3,668
Nevada	1,223	12,764	1,165	1,129	1,121	959
New Hampshire	553	6,905	722	592	516	417
New Jersey	6,534	72,772	6,112	5,577	5,226	5,203
New Mexico	1,732	21,419	1,972	2,054	1,736	1,889
New York	7,954	NA	7,402	6,043	6,036	NA
North Carolina.....	5,683	88,929	6,903	7,020	6,771	6,483
North Dakota	994	11,365	996	1,156	1,399	1,144
Ohio	28,079	290,174	30,022	24,044	20,905	20,662
Oklahoma	13,626	148,040	10,624	12,126	12,418	12,294
Oregon	6,351	69,706	6,200	6,093	5,795	5,376
Pennsylvania	17,401	185,572	17,136	15,001	14,305	13,420
Rhode Island	472	5,849	499	433	453	365
South Carolina	6,507	73,665	6,016	5,292	5,008	4,313
South Dakota	1,043	10,946	987	980	804	807
Tennessee	8,649	94,299	8,556	8,117	7,302	7,069
Texas	100,198	^R 1,269,538	^R 95,528	^R 99,588	^R 99,972	^R 91,518
Utah	2,579	NA	2,183	2,615	2,306	2,121
Vermont	259	2,660	211	244	217	148
Virginia.....	5,477	73,776	6,642	5,559	6,632	6,543
Washington	6,405	67,258	6,126	5,929	5,755	5,109
West Virginia	NA	NA	NA	^R 2,240	2,049	2,059
Wisconsin	13,341	NA	14,751	12,140	^R 10,436	9,178
Wyoming	4,043	NA	4,028	3,623	3,826	3,440
Total.....	569,086	^R6,625,488	^R574,164	^R529,861	^R506,298	^R479,885

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	15,640	14,843	13,493	12,348	12,567	15,276
Alaska	5,286	5,994	5,446	5,214	4,440	3,814
Arizona	1,262	1,141	1,313	1,502	1,631	1,510
Arkansas	6,843	6,333	6,670	6,962	7,396	8,212
California	62,139	64,910	62,253	66,643	67,659	64,949
Colorado	10,018	10,871	9,173	9,358	10,703	11,702
Connecticut	1,652	1,558	1,486	1,574	1,660	2,207
Delaware	940	813	834	1,198	1,066	1,575
District Of Columbia	0	0	0	0	0	0
Florida	4,585	5,365	5,752	6,528	6,830	6,247
Georgia	12,249	12,688	12,632	12,779	13,119	14,591
Hawaii	37	34	38	40	36	38
Idaho ^a	1,588	1,620	1,823	1,798	1,921	1,971
Illinois	17,474	16,711	18,057	18,279	21,542	25,657
Indiana	19,112	17,283	18,262	19,266	21,930	27,441
Iowa	6,245	6,693	7,026	6,843	8,704	7,703
Kansas	8,873	8,156	7,270	7,487	7,246	7,965
Kentucky	8,549	7,776	8,165	8,675	9,368	10,550
Louisiana	70,965	74,998	75,688	78,704	76,673	79,536
Maine	203	159	162	196	196	270
Maryland	1,872	1,835	1,990	2,036	NA	2,322
Massachusetts	1,774	2,013	2,618	3,200	5,628	6,169
Michigan	15,360	NA	15,747	15,322	19,304	19,344
Minnesota	8,263	6,422	6,410	5,848	6,616	7,809
Mississippi	7,891	7,572	8,015	7,872	8,246	8,468
Missouri	4,729	4,448	4,720	4,763	5,342	6,418
Montana	1,469	1,238	1,269	1,460	1,671	2,129
Nebraska	5,053	4,497	2,590	2,530	2,963	2,560
Nevada	986	935	1,003	1,022	1,102	1,138
New Hampshire	480	456	515	572	542	714
New Jersey	5,319	5,300	5,526	5,744	6,651	7,681
New Mexico	1,778	1,739	1,802	1,824	1,810	1,466
New York	5,583	5,409	5,423	6,600	7,377	8,683
North Carolina	7,096	6,369	7,171	7,208	7,455	8,871
North Dakota	625	758	784	724	706	980
Ohio	21,013	19,073	19,998	22,375	24,158	28,174
Oklahoma	11,813	11,548	12,436	12,092	13,706	12,656
Oregon	5,453	5,327	5,733	5,859	6,047	6,028
Pennsylvania	14,001	12,728	13,192	14,821	15,456	18,418
Rhode Island	386	394	420	414	731	601
South Carolina	6,151	6,057	6,347	6,497	6,567	7,306
South Dakota	739	733	869	814	934	944
Tennessee	7,297	6,688	7,191	7,901	8,207	8,441
Texas	R112,750	R112,565	R109,387	R110,489	R107,306	R108,508
Utah	1,910	2,125	1,986	2,058	2,054	2,535
Vermont	163	177	186	227	236	306
Virginia	7,078	6,437	4,754	5,490	5,952	6,165
Washington	4,989	4,773	5,013	5,335	5,874	5,966
West Virginia	2,211	2,063	2,094	2,644	3,167	3,796
Wisconsin	NA	NA	NA	10,449	11,983	15,578
Wyoming	3,328	3,416	3,313	3,571	3,522	3,682
Total	R531,295	R528,636	R523,970	R543,158	R567,479	R605,069

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	13,342	15,172	169,135	15,338	14,012	14,414
Alaska	2,892	3,175	46,580	3,039	2,612	3,639
Arizona	1,452	1,628	20,713	2,097	1,854	1,641
Arkansas	7,788	8,971	105,374	9,002	7,887	8,061
California	71,100	72,186	835,824	73,046	72,814	73,862
Colorado	10,912	12,438	112,174	14,305	8,231	8,441
Connecticut	2,237	2,252	20,529	1,906	2,003	1,483
Delaware	1,481	2,091	16,025	1,960	1,571	1,164
District Of Columbia	0	0	0	0	0	0
Florida	6,023	6,785	63,398	5,650	4,900	4,739
Georgia	13,244	13,925	159,099	14,656	13,071	12,994
Hawaii	35	38	446	37	40	36
Idaho ^a	2,202	2,270	23,907	2,142	2,081	2,215
Illinois	25,833	29,358	263,501	26,253	22,027	20,121
Indiana	23,473	26,854	262,882	24,940	22,067	20,781
Iowa	10,332	10,602	93,890	8,936	9,564	7,660
Kansas	8,452	9,284	100,791	9,078	8,699	10,143
Kentucky	10,179	11,306	114,292	10,526	9,776	9,496
Louisiana	67,514	77,848	819,248	73,873	69,065	68,353
Maine	241	311	2,663	262	225	216
Maryland	2,041	2,153	22,744	2,188	1,877	1,774
Massachusetts	6,612	6,236	43,546	4,234	5,077	2,266
Michigan	20,430	24,205	210,501	20,190	17,417	13,883
Minnesota	8,480	10,009	97,103	9,571	9,582	7,714
Mississippi	8,345	9,755	101,002	9,338	8,781	7,376
Missouri	6,410	7,461	64,086	6,743	5,151	4,659
Montana	1,960	2,427	20,482	2,283	2,095	1,883
Nebraska	3,422	3,370	39,457	3,761	3,525	2,872
Nevada	1,073	1,132	11,737	1,100	1,070	1,046
New Hampshire	651	726	7,388	665	575	597
New Jersey	7,076	7,358	77,604	7,083	6,663	6,138
New Mexico	1,619	1,729	22,048	1,818	1,630	1,504
New York	9,396	9,043	78,288	7,383	6,528	5,802
North Carolina	8,353	9,229	90,133	8,320	7,730	7,413
North Dakota	1,050	1,043	16,409	1,638	1,484	1,562
Ohio	28,346	31,404	300,849	27,451	23,682	24,044
Oklahoma	13,912	12,416	146,930	12,544	11,795	11,187
Oregon	5,536	6,258	71,687	5,971	6,026	6,110
Pennsylvania	18,355	18,737	195,349	18,274	16,362	15,787
Rhode Island	583	569	5,530	350	648	322
South Carolina	6,922	7,190	78,421	6,685	6,432	6,534
South Dakota	1,212	1,124	10,967	1,219	1,196	780
Tennessee	8,535	8,994	98,701	9,372	7,632	7,728
Texas	R101,918	R120,010	1,814,097	151,788	147,389	152,687
Utah	NA	2,555	26,674	2,581	2,451	2,293
Vermont	308	235	2,784	307	285	253
Virginia	5,835	6,688	72,250	6,670	5,551	5,437
Washington	5,818	6,571	67,812	6,272	6,207	6,027
West Virginia	3,455	4,010	41,129	3,753	3,118	3,193
Wisconsin	14,205	16,480	141,369	19,059	11,794	10,935
Wyoming	3,535	NA	43,086	3,862	3,817	3,690
Total	R585,976	R649,696	7,250,634	659,520	606,066	592,954

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	13,271	13,185	13,019	13,342	13,425	14,061
Alaska	4,313	4,375	5,331	5,204	4,454	4,239
Arizona	1,504	1,500	1,455	1,633	1,523	1,590
Arkansas	7,497	7,473	7,027	7,231	9,373	9,416
California	75,362	73,433	67,551	67,632	65,201	68,688
Colorado	7,683	8,200	8,460	7,987	8,728	9,635
Connecticut	1,519	1,300	1,330	1,342	1,431	1,742
Delaware	1,043	911	1,027	964	1,290	1,176
District Of Columbia	0	0	0	0	0	0
Florida	4,119	5,104	4,966	4,780	5,700	5,797
Georgia	12,796	12,833	12,452	12,221	12,787	13,065
Hawaii	35	38	38	38	33	38
Idaho ^a	1,736	1,618	1,724	1,885	1,694	2,006
Illinois	17,736	17,755	17,807	17,421	18,997	21,639
Indiana	19,514	19,767	18,325	18,264	19,052	21,558
Iowa	6,673	6,568	6,354	6,676	6,876	7,541
Kansas	8,734	8,938	8,027	7,717	7,829	7,558
Kentucky	8,332	8,712	8,094	8,413	8,910	9,045
Louisiana	66,217	67,911	68,546	63,881	66,035	66,084
Maine	177	176	178	159	190	215
Maryland	1,481	1,676	1,734	1,907	1,657	1,785
Massachusetts	1,779	1,570	1,946	2,262	2,798	4,289
Michigan	13,411	13,293	13,355	14,028	15,843	18,226
Minnesota	7,309	6,623	6,968	7,549	6,637	7,829
Mississippi	7,419	8,535	8,384	8,657	8,545	8,529
Missouri	4,440	4,512	4,164	4,593	4,535	5,189
Montana	1,387	1,277	1,129	1,206	1,444	1,456
Nebraska	2,203	4,474	4,438	3,238	2,622	3,017
Nevada	928	837	894	887	955	961
New Hampshire	557	540	533	449	632	652
New Jersey	5,636	5,405	5,593	5,868	5,905	6,966
New Mexico	1,594	1,700	1,880	1,832	1,749	1,984
New York	5,282	5,033	5,037	5,275	5,808	7,187
North Carolina	7,211	6,411	5,975	6,572	7,272	7,575
North Dakota	1,591	1,307	729	720	1,052	1,515
Ohio	20,939	21,187	20,140	19,273	22,923	25,515
Oklahoma	11,154	11,720	11,352	11,640	11,988	11,796
Oregon	5,845	5,637	5,527	5,635	5,954	5,865
Pennsylvania	14,192	14,532	14,436	14,380	14,925	15,863
Rhode Island	382	332	329	451	321	511
South Carolina	6,405	6,413	6,054	6,047	6,341	6,482
South Dakota	756	774	768	781	770	863
Tennessee	7,432	7,978	7,202	7,359	7,916	8,177
Texas	150,962	163,387	162,740	156,935	146,570	136,478
Utah	2,158	1,446	2,588	1,892	2,021	2,069
Vermont	197	196	181	208	187	229
Virginia	7,489	5,890	5,094	6,983	5,534	5,642
Washington	5,487	5,178	4,679	4,927	5,229	5,526
West Virginia	3,092	2,937	2,984	2,989	2,471	3,839
Wisconsin	9,116	8,738	8,391	7,921	10,143	10,921
Wyoming	3,205	3,533	3,398	3,343	3,526	3,511
Total	569,302	582,868	570,334	562,596	567,804	585,542

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet)**

State	2006	2005				
	January	Total	December	November	October	September
Alabama	NA	104,947	9,723	6,488	5,670	9,507
Alaska	NA	43,319	3,973	3,545	3,640	3,623
Arizona	NA	218,111	17,201	16,475	19,418	22,212
Arkansas.....	NA	40,972	2,106	2,442	2,457	3,342
California	NA	675,572	56,348	53,314	51,869	58,201
Colorado	NA	92,338	8,586	7,756	7,102	8,241
Connecticut.....	NA	61,460	3,873	4,207	4,865	4,198
Delaware	NA	13,176	414	725	1,181	1,315
District Of Columbia	NA	--	--	--	--	--
Florida.....	NA	637,626	34,306	45,939	54,813	59,863
Georgia.....	NA	55,379	4,112	1,359	2,537	8,899
Hawaii	NA	--	--	--	--	--
Idaho.....	NA	10,831	1,010	1,098	1,075	1,065
Illinois.....	NA	51,545	1,441	990	2,008	5,598
Indiana.....	NA	34,412	2,037	841	1,279	2,458
Iowa	NA	22,155	1,879	922	998	1,907
Kansas.....	NA	13,987	643	639	894	1,339
Kentucky.....	NA	17,117	1,057	750	578	1,890
Louisiana	NA	268,952	21,795	13,209	17,950	28,215
Maine.....	NA	52,539	1,107	3,455	4,301	4,452
Maryland.....	NA	19,063	935	838	1,874	1,985
Massachusetts.....	NA	157,271	8,885	9,623	10,493	15,686
Michigan.....	NA	129,224	8,797	6,265	7,258	10,295
Minnesota	NA	25,730	1,861	1,847	1,860	2,142
Mississippi	NA	138,671	9,082	7,243	7,603	15,251
Missouri	NA	32,501	1,712	1,091	1,053	3,491
Montana.....	NA	343	21	15	18	35
Nebraska	NA	7,175	305	229	333	775
Nevada	NA	148,492	13,444	11,247	11,942	14,808
New Hampshire	NA	45,926	2,641	3,338	2,879	3,592
New Jersey	NA	126,039	9,431	7,166	7,977	11,610
New Mexico	NA	32,937	1,832	2,166	2,657	3,118
New York	NA	308,330	17,220	15,623	18,826	31,733
North Carolina.....	NA	28,479	1,245	254	828	3,112
North Dakota	NA	5	0	0	0	1
Ohio	NA	27,774	1,189	708	966	2,125
Oklahoma	NA	239,003	16,405	12,931	16,667	27,323
Oregon.....	NA	88,049	9,163	8,214	8,664	8,255
Pennsylvania	NA	77,707	3,607	4,773	5,347	10,834
Rhode Island	NA	43,551	3,217	3,132	3,794	3,709
South Carolina	NA	45,514	1,923	314	726	4,573
South Dakota	NA	3,930	144	194	81	286
Tennessee	NA	5,802	68	170	248	446
Texas	NA	1,456,777	98,937	95,902	120,550	148,565
Utah	NA	8,082	582	429	202	696
Vermont	NA	32	0	4	4	3
Virginia.....	NA	66,987	3,784	1,514	2,730	8,188
Washington	NA	66,312	7,866	4,686	4,217	6,088
West Virginia	NA	2,252	325	182	89	70
Wisconsin	NA	49,655	2,986	2,133	2,524	4,843
Wyoming	NA	684	51	40	38	68
Total		E307,666	R5,796,736	R399,270	366,428	425,082
						570,032

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	17,420	15,801	11,903	6,695	4,452	6,569
Alaska	4,673	4,439	3,612	3,002	2,981	3,184
Arizona	30,514	28,869	18,885	18,275	14,728	8,395
Arkansas	6,885	6,836	5,721	3,864	2,078	2,361
California	83,808	84,080	46,769	45,964	47,968	48,148
Colorado	8,845	11,222	6,367	6,853	7,103	5,640
Connecticut	6,896	6,770	5,549	6,358	5,686	4,768
Delaware	2,342	2,023	1,480	45	279	962
District Of Columbia	--	--	--	--	--	--
Florida	75,163	83,641	59,400	53,705	42,312	46,953
Georgia	11,639	10,282	5,773	3,235	851	2,073
Hawaii	--	--	--	--	--	--
Idaho	1,180	889	205	220	879	1,004
Illinois	10,898	10,691	9,761	1,544	2,603	2,614
Indiana	5,914	6,251	5,265	2,350	3,592	2,115
Iowa	3,096	2,844	2,414	1,389	1,716	2,549
Kansas	2,243	2,808	1,847	946	759	607
Kentucky	3,329	2,635	3,262	1,332	482	595
Louisiana	30,229	31,282	29,018	26,808	20,864	17,911
Maine	5,901	5,764	4,930	3,512	5,116	4,807
Maryland	4,592	2,963	2,613	726	586	630
Massachusetts	19,771	18,315	15,640	12,442	14,416	11,076
Michigan	18,695	20,519	16,066	6,290	8,592	8,450
Minnesota	3,719	4,482	3,588	867	2,033	1,020
Mississippi	23,498	20,961	15,059	10,817	6,391	9,822
Missouri	6,169	5,735	4,042	2,942	1,775	1,836
Montana	60	62	45	19	20	17
Nebraska	1,283	1,589	1,236	419	314	223
Nevada	16,943	16,553	11,233	8,732	9,777	10,354
New Hampshire	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey	19,431	17,218	13,505	7,569	9,756	7,901
New Mexico	3,632	4,355	3,700	2,858	2,484	1,838
New York	46,059	46,778	37,098	21,758	18,510	20,688
North Carolina	7,331	6,562	2,476	923	1,414	1,890
North Dakota	1	1	1	0	0	0
Ohio	6,064	5,679	4,742	763	1,672	1,541
Oklahoma	35,092	34,281	29,403	18,804	13,870	13,630
Oregon	9,103	6,976	2,695	1,563	7,948	8,645
Pennsylvania	14,719	13,396	9,155	2,629	2,490	4,877
Rhode Island	4,934	4,815	4,589	3,524	3,582	2,467
South Carolina	11,208	9,137	4,372	2,716	1,987	3,114
South Dakota	638	760	669	311	515	176
Tennessee	2,879	1,014	432	117	23	82
Texas	175,765	171,794	157,090	115,897	103,233	93,104
Utah	1,365	1,731	719	540	323	485
Vermont	3	2	2	4	0	0
Virginia	14,898	12,860	8,109	1,007	3,402	3,827
Washington	9,934	7,775	2,937	1,876	4,366	4,815
West Virginia	452	264	150	87	111	199
Wisconsin	6,524	7,828	8,740	2,512	4,244	3,436
Wyoming	102	109	79	45	40	39
Total	780,930	766,464	586,950	419,278	391,818	381,050

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	4,605	6,114	117,056	6,647	4,995	7,254
Alaska	3,036	3,610	37,641	3,762	3,003	2,788
Arizona	11,576	11,564	240,314	13,655	15,539	18,066
Arkansas.....	1,415	1,464	40,138	1,531	1,789	3,784
California	45,811	53,291	770,516	62,377	63,338	65,163
Colorado	6,646	7,977	83,369	8,106	8,738	7,046
Connecticut.....	4,776	3,512	58,834	4,120	4,045	4,556
Delaware	997	1,413	13,067	2,110	913	504
District Of Columbia	--	--	--	--	--	--
Florida.....	36,569	44,961	585,841	40,641	39,980	57,548
Georgia.....	1,101	3,517	45,924	1,743	573	1,716
Hawaii	--	--	0	0	0	0
Idaho	1,084	1,122	11,892	1,013	1,183	1,017
Illinois.....	879	2,517	30,624	1,215	764	794
Indiana.....	804	1,507	22,946	980	332	393
Iowa	1,096	1,345	8,290	1,457	1,395	1,086
Kansas.....	579	683	10,474	442	440	662
Kentucky.....	323	885	4,833	627	219	141
Louisiana	13,946	17,725	245,361	17,970	16,905	22,987
Maine.....	4,706	4,487	63,245	5,464	5,893	5,328
Maryland.....	589	731	12,045	796	718	579
Massachusetts.....	10,201	10,724	157,401	10,851	10,649	13,727
Michigan.....	6,618	11,377	133,186	10,743	10,238	10,471
Minnesota	991	1,321	12,773	826	612	626
Mississippi	5,824	7,119	107,432	5,330	3,729	9,339
Missouri	1,019	1,636	24,574	914	592	1,133
Montana.....	12	19	195	16	16	16
Nebraska	201	268	3,340	138	152	150
Nevada	11,595	11,863	136,945	12,187	11,938	12,106
New Hampshire	4,138	3,291	37,732	3,495	3,935	1,920
New Jersey	7,714	6,761	140,664	12,435	15,033	7,784
New Mexico	1,965	2,333	30,817	2,125	2,053	2,279
New York	15,913	18,125	258,649	18,395	20,010	20,491
North Carolina.....	527	1,916	21,423	1,187	312	412
North Dakota	0	0	3	1	0	0
Ohio	622	1,705	18,258	276	862	68
Oklahoma	9,595	11,000	199,907	10,012	8,250	15,870
Oregon.....	8,338	8,485	88,734	8,464	9,292	8,314
Pennsylvania	1,991	3,890	76,186	4,135	3,120	1,074
Rhode Island	2,940	2,848	35,958	3,181	3,179	2,312
South Carolina	1,859	3,586	31,266	2,768	1,083	1,431
South Dakota	44	112	1,676	151	78	95
Tennessee	68	255	2,262	107	12	47
Texas	82,497	93,443	1,393,805	94,583	89,915	120,076
Utah	450	560	9,423	584	515	638
Vermont	7	3	51	3	3	3
Virginia.....	3,170	3,497	48,784	2,006	2,302	1,065
Washington	5,186	6,568	66,068	5,207	5,921	5,953
West Virginia	97	225	1,406	93	42	65
Wisconsin	1,762	2,124	21,291	1,739	1,490	879
Wyoming	28	46	532	44	37	36
Total.....	325,911	383,524	5,463,148	386,653	376,132	439,790

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	9,689	14,662	17,481	11,388	10,409	8,552
Alaska	2,999	2,960	3,317	3,275	3,027	2,640
Arizona	23,051	28,858	31,355	24,958	21,410	17,527
Arkansas.....	2,578	5,291	5,639	4,978	3,950	2,298
California	77,112	81,551	84,330	56,402	56,398	56,992
Colorado	6,481	7,902	9,675	6,707	6,967	5,363
Connecticut.....	6,399	6,918	6,418	5,783	5,821	4,214
Delaware	1,324	1,055	1,129	1,105	1,701	626
District Of Columbia	--	--	--	--	--	--
Florida.....	61,468	60,783	62,865	59,830	51,135	41,173
Georgia.....	3,993	7,321	7,918	6,005	6,650	4,875
Hawaii	0	0	0	0	0	0
Idaho	1,101	1,172	1,078	485	1,025	175
Illinois.....	2,351	4,356	5,391	4,378	4,328	1,124
Indiana.....	1,520	2,179	2,176	1,320	3,079	1,693
Iowa	770	657	788	704	324	213
Kansas.....	2,267	1,827	902	1,212	636	787
Kentucky	233	526	511	551	475	554
Louisiana	23,911	27,960	24,790	22,176	19,393	15,608
Maine.....	4,778	6,042	5,323	5,125	5,016	5,309
Maryland.....	1,184	1,334	1,400	1,669	1,891	770
Massachusetts.....	13,553	15,056	15,301	14,359	12,018	17,193
Michigan.....	11,422	11,929	11,757	11,622	11,704	10,451
Minnesota	1,492	402	1,652	703	991	957
Mississippi	9,052	12,823	13,889	11,437	13,877	7,475
Missouri	3,072	2,985	3,916	2,644	3,470	1,570
Montana.....	16	16	16	16	16	16
Nebraska	231	314	487	603	606	176
Nevada	13,687	16,518	16,687	12,911	8,714	6,595
New Hampshire	3,673	3,285	3,174	3,457	1,257	3,928
New Jersey	12,208	16,351	15,358	13,500	15,451	10,275
New Mexico	2,403	3,130	3,879	3,221	3,001	1,782
New York	31,803	29,436	26,901	25,128	24,268	15,431
North Carolina.....	1,738	3,531	3,827	2,876	4,594	263
North Dakota	0	0	0	0	0	0
Ohio	1,400	2,634	2,843	2,668	4,107	809
Oklahoma	22,073	24,300	25,654	18,978	20,095	16,643
Oregon	8,320	9,401	8,724	4,199	4,756	5,633
Pennsylvania	8,535	10,361	12,436	7,421	11,504	3,302
Rhode Island	2,516	3,864	3,174	3,842	3,763	2,316
South Carolina	3,150	5,291	4,599	2,908	4,032	1,052
South Dakota	293	246	447	160	26	10
Tennessee	52	206	239	160	618	77
Texas	131,547	157,453	160,019	137,210	118,519	103,914
Utah	890	1,604	1,597	1,131	924	639
Vermont	4	3	5	22	2	2
Virginia.....	4,415	7,343	6,805	5,257	7,758	2,754
Washington	6,539	9,321	7,909	1,511	3,523	3,768
West Virginia	69	86	82	197	235	382
Wisconsin	1,979	1,216	2,419	1,846	1,539	1,319
Wyoming	36	38	41	36	53	63
Total.....	529,376	612,498	626,324	508,077	485,054	389,287

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	NA	336,920	33,990	23,298	19,607	23,429
Alaska	NA	131,063	11,704	11,885	10,867	10,789
Arizona	NA	303,095	27,976	22,686	24,145	26,470
Arkansas.....	NA	194,613	19,355	14,547	12,607	11,983
California	NA	2,199,053	200,819	168,995	162,318	164,851
Colorado	NA	407,846	54,676	38,536	29,649	22,939
Connecticut.....	NA	162,265	16,372	11,693	9,760	7,966
Delaware	NA	47,352	5,091	3,771	3,146	2,671
District Of Columbia	NA	32,223	5,038	3,003	1,665	1,151
Florida.....	NA	778,846	46,747	56,169	64,102	68,879
Georgia.....	NA	387,934	50,491	30,426	23,827	25,557
Hawaii	NA	2,792	240	229	218	226
Idaho.....	NA	68,559	9,364	6,110	4,586	3,674
Illinois.....	NA	951,241	143,454	83,314	52,318	38,818
Indiana.....	NA	520,753	70,036	44,239	32,590	26,250
Iowa	NA	232,392	30,961	19,911	13,701	12,121
Kansas.....	NA	206,252	25,838	14,865	11,246	12,125
Kentucky.....	NA	R222,697	29,032	R19,171	14,133	12,150
Louisiana	NA	1,186,255	100,041	81,321	81,326	86,602
Maine.....	NA	61,146	2,174	4,184	4,881	4,912
Maryland.....	NA	NA	28,093	16,531	11,935	8,142
Massachusetts.....	NA	NA	39,625	24,971	19,291	22,220
Michigan.....	NA	NA	109,911	64,181	42,335	35,395
Minnesota	NA	345,440	47,536	32,954	20,437	14,252
Mississippi	NA	NA	24,436	17,384	16,749	21,799
Missouri	NA	266,072	36,002	18,450	11,666	12,653
Montana.....	NA	55,117	7,479	4,915	4,109	2,557
Nebraska	NA	114,415	13,748	8,195	6,038	6,389
Nevada	NA	224,323	23,366	16,780	16,473	18,597
New Hampshire	NA	70,466	5,989	5,174	4,070	4,492
New Jersey	NA	596,533	71,770	42,295	29,507	29,646
New Mexico	NA	111,378	11,576	7,888	6,412	6,721
New York	NA	NA	111,225	68,759	53,609	NA
North Carolina.....	NA	226,245	25,388	15,351	11,431	12,495
North Dakota	NA	31,968	4,222	3,346	2,632	1,593
Ohio	NA	807,943	112,948	65,547	42,482	33,784
Oklahoma	NA	485,615	42,033	30,364	32,060	42,392
Oregon	NA	224,597	26,584	20,001	17,368	15,693
Pennsylvania	NA	652,854	80,387	49,623	35,443	32,926
Rhode Island	NA	79,526	7,417	5,273	5,197	4,814
South Carolina	NA	169,982	15,785	9,366	8,124	10,544
South Dakota	NA	36,963	4,947	3,128	2,005	1,647
Tennessee	NA	R221,738	27,330	R16,329	R11,515	11,122
Texas	NA	R3,114,158	243,728	R222,095	R240,149	R259,204
Utah	NA	NA	NA	NA	NA	NA
Vermont	NA	8,390	946	668	421	297
Virginia.....	NA	NA	36,088	R20,560	16,884	18,977
Washington	NA	257,056	33,768	22,752	16,407	15,433
West Virginia	NA	NA	NA	R6,857	4,295	3,576
Wisconsin	NA	NA	54,713	35,498	R23,384	19,180
Wyoming	NA	NA	7,263	5,465	4,888	4,138
Total		E1,995,786	R20,336,485	R2,167,368	R1,532,953	R1,303,223
						R1,302,452

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	35,642	33,300	28,281	22,811	22,944	30,864
Alaska	11,223	11,506	10,353	9,991	10,056	10,703
Arizona	34,604	33,047	23,649	23,929	22,243	17,637
Arkansas.....	15,968	15,451	14,890	14,289	15,287	18,858
California	187,873	193,509	155,215	165,395	175,072	185,633
Colorado	23,657	26,653	20,953	25,352	33,699	39,791
Connecticut.....	10,752	10,744	9,949	12,431	14,780	18,609
Delaware	3,760	3,309	2,884	2,140	2,707	5,437
District Of Columbia	1,128	1,246	1,159	1,574	1,923	4,401
Florida.....	84,478	93,921	70,465	66,123	56,149	60,907
Georgia.....	29,786	28,761	24,553	23,693	25,006	39,208
Hawaii	225	224	238	245	240	240
Idaho	3,520	3,427	3,312	3,890	6,115	6,744
Illinois.....	43,538	43,318	45,458	48,375	64,863	116,823
Indiana.....	29,535	28,381	28,666	30,508	39,269	60,933
Iowa	11,906	12,312	12,542	13,341	18,554	24,740
Kansas.....	13,270	13,229	11,699	12,879	15,391	20,561
Kentucky	14,217	12,716	13,775	13,685	15,640	24,629
Louisiana	103,953	109,218	107,811	109,089	102,537	105,458
Maine.....	6,326	6,158	5,317	4,089	5,773	5,861
Maryland.....	11,391	9,419	9,924	10,139	NA	24,086
Massachusetts.....	26,033	25,469	25,586	25,892	37,907	NA
Michigan	44,877	NA	47,717	50,509	72,590	107,819
Minnesota	17,642	17,054	17,859	17,816	22,932	38,715
Mississippi	33,120	30,313	24,924	21,077	17,856	23,649
Missouri	14,807	14,043	13,659	15,723	19,927	31,002
Montana.....	2,445	2,157	2,689	3,509	4,553	5,808
Nebraska	8,165	7,993	5,842	6,538	8,339	11,332
Nevada	20,471	20,115	15,750	13,712	16,221	17,886
New Hampshire	6,011	5,779	5,825	6,050	5,693	6,877
New Jersey	37,289	35,313	31,671	34,164	49,543	75,270
New Mexico	7,045	7,805	7,661	8,253	10,655	10,951
New York	75,527	76,245	70,964	71,773	93,201	129,764
North Carolina.....	17,070	16,005	12,884	13,389	17,961	26,270
North Dakota	1,114	1,225	1,360	1,792	1,908	3,645
Ohio	37,043	35,306	37,221	47,208	62,728	104,870
Oklahoma	49,656	48,659	45,280	35,896	36,328	38,839
Oregon	16,339	14,489	11,461	11,423	20,230	21,898
Pennsylvania	37,502	34,785	33,682	38,117	50,252	84,549
Rhode Island	5,977	5,996	6,267	5,762	7,718	7,826
South Carolina	18,879	16,854	12,544	11,648	12,571	17,247
South Dakota	1,945	1,982	2,161	2,237	3,263	3,743
Tennessee	13,490	11,133	11,686	13,876	19,002	25,556
Texas	R ^{307,257}	R ^{304,412}	R ^{286,414}	R ^{249,041}	R ^{237,858}	R ^{244,475}
Utah	NA	NA	NA	NA	NA	13,172
Vermont	300	312	406	560	778	1,203
Virginia.....	25,986	23,417	NA	12,917	18,853	31,158
Washington	18,564	16,666	13,423	13,977	21,892	24,538
West Virginia	4,081	3,704	3,952	5,909	7,753	12,543
Wisconsin	NA	NA	NA	23,186	30,274	48,749
Wyoming	3,943	4,082	4,194	5,069	5,564	6,180
Total	R^{1,558,341}	R^{1,552,306}	R^{1,404,055}	R^{1,390,137}	R^{1,588,271}	R^{2,046,193}

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	29,349	33,405	356,450	30,181	22,530	24,193
Alaska	10,217	11,770	120,794	11,425	9,363	9,366
Arizona	22,244	24,464	334,456	26,390	23,266	23,481
Arkansas.....	19,380	21,997	210,092	18,749	13,493	14,456
California	206,135	233,237	2,366,399	238,038	207,407	187,231
Colorado	41,583	50,359	377,851	50,943	39,691	26,717
Connecticut.....	19,940	19,269	159,053	15,876	11,869	9,761
Delaware	5,551	6,885	47,956	6,759	4,033	2,484
District Of Columbia	4,404	5,531	31,660	4,696	2,937	1,895
Florida.....	50,634	60,272	721,415	53,148	50,102	66,945
Georgia.....	39,296	47,328	386,411	48,913	28,897	21,919
Hawaii	225	242	2,772	236	230	221
Idaho	8,456	9,361	69,476	8,238	6,536	4,668
Illinois.....	117,771	153,193	944,488	131,742	80,996	54,121
Indiana.....	58,062	72,283	519,298	65,054	43,630	33,102
Iowa	27,933	34,370	216,567	27,591	20,758	14,132
Kansas.....	25,275	29,874	213,068	23,990	15,201	13,801
Kentucky	24,093	29,456	212,537	27,200	17,687	13,354
Louisiana	91,442	107,456	1,131,762	99,013	89,562	94,385
Maine.....	5,731	5,740	71,907	6,532	6,628	5,911
Maryland.....	25,322	29,286	190,217	26,037	16,066	11,611
Massachusetts.....	45,871	44,162	370,605	35,108	28,077	22,729
Michigan	112,006	132,384	880,901	107,025	71,870	48,239
Minnesota	41,778	56,466	339,310	46,174	31,497	21,849
Mississippi	20,874	NA	254,701	21,305	15,628	18,641
Missouri	35,932	42,207	260,154	31,327	16,671	11,946
Montana.....	6,204	8,690	53,992	6,895	5,268	3,912
Nebraska	14,611	17,224	111,255	13,185	9,048	5,977
Nevada	21,445	23,507	212,078	22,720	18,897	16,556
New Hampshire	7,546	6,959	61,148	6,026	5,704	3,194
New Jersey	78,563	81,500	620,960	71,805	52,896	33,035
New Mexico	12,501	13,909	112,351	12,275	8,252	6,073
New York	130,063	130,991	1,088,720	116,286	84,335	61,751
North Carolina.....	27,225	30,776	219,740	24,946	15,635	11,729
North Dakota	3,946	5,186	38,018	4,990	3,638	2,970
Ohio	106,865	121,941	809,949	99,149	64,169	47,164
Oklahoma	41,362	42,746	443,001	35,387	25,015	30,056
Oregon	23,320	25,791	225,167	23,569	21,137	17,146
Pennsylvania	84,348	91,238	661,928	74,224	50,907	34,578
Rhode Island	8,897	8,384	72,248	6,955	6,015	3,675
South Carolina	16,895	19,525	161,256	15,861	10,497	9,815
South Dakota	4,546	5,359	34,882	4,743	3,307	1,998
Tennessee	29,355	31,345	220,495	24,756	13,718	11,874
Texas.....	R240,768	R278,758	3,601,006	299,797	268,757	291,911
Utah	NA	17,952	127,780	17,058	13,097	8,714
Vermont	1,284	1,214	8,670	1,011	769	479
Virginia.....	31,506	37,460	268,307	31,243	21,649	13,924
Washington	26,840	32,797	253,268	28,231	24,172	18,170
West Virginia	12,527	12,892	98,044	10,983	6,884	5,762
Wisconsin	46,064	59,881	379,769	56,700	33,602	23,274
Wyoming.....	6,431	NA	65,625	6,963	6,153	5,032
Total	R2,089,625	R2,401,561	20,760,470	2,179,185	1,649,827	1,427,666

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
 (Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	25,256	30,172	33,150	27,384	27,460	27,950
Alaska	9,500	8,525	9,812	9,814	9,446	9,953
Arizona	27,707	33,357	35,979	29,942	27,015	24,139
Arkansas.....	12,300	14,895	14,776	14,413	16,420	16,811
California	189,530	193,577	191,831	167,772	168,014	179,807
Colorado	20,643	21,203	22,889	20,401	23,756	28,442
Connecticut.....	10,334	10,663	10,184	9,889	11,263	13,516
Delaware	2,880	2,437	2,620	2,595	3,731	3,387
District Of Columbia	1,066	1,168	985	1,067	1,239	2,349
Florida.....	70,241	70,524	72,428	69,610	62,644	53,422
Georgia.....	22,811	25,979	26,016	24,449	26,497	28,597
Hawaii	226	222	229	235	221	240
Idaho	3,844	3,601	3,672	3,602	4,391	4,556
Illinois.....	37,716	39,257	40,304	40,525	47,933	68,547
Indiana.....	26,658	27,498	25,592	25,006	30,840	37,842
Iowa	10,193	10,080	9,546	10,481	11,542	15,569
Kansas.....	13,176	13,014	11,910	12,279	13,143	15,494
Kentucky.....	10,882	11,428	10,810	11,248	12,330	15,770
Louisiana	93,144	98,572	96,332	89,063	89,129	86,742
Maine.....	5,190	6,451	5,716	5,532	5,528	6,037
Maryland.....	7,461	8,196	7,635	8,485	9,782	14,482
Massachusetts.....	20,149	21,619	23,223	22,402	23,752	38,341
Michigan	37,285	37,565	38,001	41,310	54,610	76,978
Minnesota	14,266	13,324	14,126	14,831	17,416	24,741
Mississippi	18,229	23,064	24,034	21,821	24,565	19,087
Missouri	12,369	11,645	12,527	12,373	15,707	20,610
Montana	2,533	2,098	2,154	2,725	3,279	3,906
Nebraska	4,371	6,713	7,024	5,880	6,293	8,027
Nevada	17,480	19,864	20,333	16,819	13,220	11,514
New Hampshire	4,766	4,306	4,167	4,473	2,712	6,131
New Jersey	31,471	34,888	33,434	33,805	39,981	52,672
New Mexico	5,758	6,551	7,557	7,124	8,202	8,497
New York	63,529	60,351	59,079	61,516	76,706	96,550
North Carolina.....	11,970	13,027	12,866	12,711	16,033	16,242
North Dakota	2,219	1,858	1,207	1,270	2,087	2,998
Ohio	34,043	34,602	34,485	33,481	46,730	67,229
Oklahoma	36,043	38,779	39,842	33,829	36,588	35,498
Oregon	16,179	16,733	16,235	12,752	14,346	16,486
Pennsylvania	32,059	33,735	36,047	33,367	42,873	54,937
Rhode Island	3,594	4,885	4,296	5,299	5,874	6,373
South Carolina	11,234	13,363	12,311	10,686	12,602	11,619
South Dakota	1,638	1,576	1,686	1,650	1,808	2,439
Tennessee	11,041	11,553	10,988	11,211	14,262	18,001
Texas	299,904	337,234	340,259	312,285	286,899	267,034
Utah	6,456	5,617	6,398	5,344	6,775	9,033
Vermont	365	342	331	421	517	829
Virginia.....	16,341	17,654	15,667	16,500	18,241	18,779
Washington	16,165	17,954	16,510	11,848	15,242	18,926
West Virginia	4,741	4,560	4,608	4,724	5,311	9,321
Wisconsin	16,071	14,957	15,956	15,424	21,112	27,547
Wyoming	4,024	4,187	4,064	4,216	4,775	5,400
Total	1,358,732	1,447,162	1,453,569	1,357,569	1,442,578	1,611,077

^E Estimated data.^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	11.40	8.41	11.88	11.69	12.59	10.26
Alaska	5.12	3.74	4.43	3.69	3.84	2.66
Arizona	8.21	7.32	9.22	8.88	8.85	8.86
Arkansas.....	9.31	R8.83	9.93	13.75	13.12	11.44
California	8.88	NA	NA	12.18	11.00	9.34
Colorado	8.07	R6.04	8.27	7.69	6.95	4.20
Connecticut.....	10.56	9.67	11.08	14.24	15.14	13.82
Delaware	11.27	NA	11.29	11.38	10.51	10.16
District Of Columbia	--	--	--	--	--	--
Florida.....	10.84	9.30	12.44	12.24	13.95	12.84
Georgia.....	12.73	9.83	13.09	13.95	13.98	12.00
Hawaii	16.00	14.28	16.46	17.78	16.93	15.86
Idaho.....	8.63	7.95	9.75	8.87	12.63	12.46
Illinois.....	10.14	NA	10.74	9.95	10.89	9.01
Indiana.....	10.70	8.83	10.80	10.98	14.29	12.40
Iowa	9.73	NA	11.10	11.62	11.79	11.11
Kansas.....	10.62	9.08	9.93	12.31	12.84	12.47
Kentucky.....	12.42	9.65	11.17	12.42	13.65	11.66
Louisiana	11.25	8.56	11.06	12.64	13.86	11.20
Maine.....	14.59	11.85	12.55	15.08	16.83	13.11
Maryland.....	NA	9.96	12.18	14.57	15.58	11.76
Massachusetts.....	13.70	10.51	13.31	14.42	17.15	16.05
Michigan.....	10.71	8.44	10.21	11.65	12.01	10.06
Minnesota	10.56	NA	11.07	12.31	11.31	9.69
Mississippi	12.43	NA	11.86	13.39	13.50	11.39
Missouri	9.55	8.66	10.10	10.74	11.23	10.94
Montana.....	9.61	7.62	9.24	9.73	10.69	11.41
Nebraska	10.26	8.21	9.87	11.07	11.21	9.36
Nevada	8.98	8.50	9.91	10.29	10.84	10.02
New Hampshire	11.73	9.78	11.27	12.40	13.21	13.85
New Jersey	12.10	9.70	11.73	12.49	13.15	12.68
New Mexico	8.42	7.04	9.42	9.14	10.11	7.53
New York	10.22	8.21	10.59	10.92	12.41	9.32
North Carolina.....	11.37	10.12	13.12	14.94	15.58	12.35
North Dakota	10.41	8.54	10.88	12.69	12.68	9.81
Ohio	12.88	10.55	11.49	12.27	17.32	12.77
Oklahoma	10.01	7.89	11.39	11.03	10.74	10.59
Oregon.....	8.27	7.12	8.49	8.10	7.64	7.23
Pennsylvania	12.84	NA	11.97	13.29	12.94	11.63
Rhode Island	9.95	8.69	11.12	9.63	10.88	11.16
South Carolina	12.65	9.96	12.59	14.94	15.89	13.58
South Dakota	10.29	8.48	10.11	10.10	9.37	8.77
Tennessee	11.07	9.08	12.25	13.34	12.94	9.94
Texas	9.87	8.08	10.38	10.80	10.59	10.19
Utah	NA	7.58	8.76	8.68	7.33	10.17
Vermont	7.94	6.85	8.31	6.22	7.19	7.40
Virginia.....	11.63	9.98	12.27	13.02	15.78	14.22
Washington	9.24	7.95	9.35	10.12	9.79	9.19
West Virginia	11.51	9.69	11.76	10.20	13.49	12.64
Wisconsin	10.61	8.34	10.05	11.22	11.19	9.58
Wyoming	9.75	8.01	9.05	10.77	9.98	8.79
Total.....	10.53	8.64	R10.72	R11.48	R12.17	10.26

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	8.14	7.80	7.39	7.59	6.92	6.54
Alaska	2.77	3.86	3.55	3.41	3.57	3.80
Arizona	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas	10.38	8.40	6.47	6.43	7.44	7.58
California	7.14	6.97	6.37	7.04	6.79	6.30
Colorado	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut	9.70	9.03	8.41	8.58	8.94	7.69
Delaware	6.89	6.98	6.85	6.96	NA	6.96
District Of Columbia	--	--	--	--	--	--
Florida	9.19	8.13	7.44	7.04	7.80	7.64
Georgia	8.99	9.14	7.83	8.33	8.39	7.35
Hawaii	14.55	14.25	14.14	12.54	13.00	11.09
Idaho	8.48	7.59	6.54	6.27	7.28	6.00
Illinois	8.67	7.75	7.90	5.73	NA	8.01
Indiana	9.71	9.04	8.02	7.12	8.08	7.44
Iowa	NA	8.32	7.09	7.95	7.92	7.66
Kansas	9.91	10.94	10.84	10.35	8.98	8.13
Kentucky	9.00	8.29	8.42	8.77	9.98	7.72
Louisiana	8.59	7.78	6.92	6.93	7.62	6.85
Maine	12.49	12.62	13.48	11.39	12.73	10.63
Maryland	9.63	9.45	8.43	8.91	9.61	7.74
Massachusetts	13.22	12.33	9.97	9.36	9.40	8.25
Michigan	7.90	7.40	6.94	7.29	7.79	6.86
Minnesota	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi	8.12	7.17	6.60	6.85	NA	6.31
Missouri	10.46	10.14	9.34	9.49	8.56	7.18
Montana	7.53	7.44	6.26	6.58	6.73	6.00
Nebraska	7.06	7.40	6.90	8.09	7.87	7.00
Nevada	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire	12.91	11.49	11.07	8.73	9.16	8.50
New Jersey	10.05	9.27	8.84	9.08	9.07	8.13
New Mexico	6.87	6.14	5.51	5.87	6.18	5.71
New York	7.00	6.38	6.65	7.16	7.51	6.87
North Carolina	9.52	8.78	8.21	8.77	8.72	7.76
North Dakota	8.36	8.61	7.14	7.14	8.64	7.19
Ohio	12.21	11.33	9.47	11.54	10.51	8.39
Oklahoma	8.85	7.89	7.23	7.62	7.11	6.95
Oregon	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania	9.49	9.22	8.51	8.80	NA	8.23
Rhode Island	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina	9.69	9.05	8.32	8.66	8.77	7.81
South Dakota	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee	7.73	7.28	6.74	7.44	7.83	7.35
Texas	8.08	7.38	6.71	6.81	7.05	6.25
Utah	7.92	9.16	8.33	6.32	7.15	6.22
Vermont	6.41	6.16	6.31	6.40	6.14	6.41
Virginia	10.47	9.32	8.57	8.89	8.92	7.35
Washington	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia	13.25	9.08	8.41	8.67	8.88	7.94
Wisconsin	8.48	8.30	7.84	7.81	7.89	6.75
Wyoming	7.06	7.51	6.81	7.38	7.62	6.50
Total	8.21	7.68	7.29	7.51	7.79	7.24

See footnotes at end of table.

Table 20**Table 20. Average City Gate Price, by State, 2004-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	6.44	6.64	6.65	6.86	7.53	6.95
Alaska	4.35	3.27	3.05	2.86	3.08	3.06
Arizona	6.19	5.76	5.63	6.17	6.50	5.49
Arkansas.....	7.26	6.65	7.12	7.98	8.76	7.16
California	6.16	6.34	6.04	6.89	7.53	5.46
Colorado	5.75	5.69	5.02	6.17	6.22	4.10
Connecticut.....	7.49	7.39	7.56	8.66	9.43	7.09
Delaware	6.72	7.16	6.13	7.54	7.08	6.51
District Of Columbia	--	--	--	--	--	--
Florida.....	7.22	7.23	6.60	7.80	7.72	6.42
Georgia.....	7.66	7.35	6.81	7.53	8.21	6.81
Hawaii	12.10	13.22	10.54	12.40	12.46	11.74
Idaho.....	6.00	6.16	5.69	6.46	6.18	5.66
Illinois.....	7.10	6.92	6.38	6.98	7.22	5.58
Indiana.....	6.84	6.76	6.77	7.22	7.55	6.98
Iowa	7.39	6.94	6.89	7.66	7.18	6.05
Kansas.....	7.21	6.95	6.69	7.51	7.78	5.97
Kentucky.....	7.88	7.57	7.28	7.78	7.84	6.75
Louisiana	6.91	6.79	6.55	7.85	7.68	6.18
Maine.....	9.78	9.27	9.72	10.63	12.07	8.49
Maryland.....	7.85	7.92	7.81	8.76	8.94	8.63
Massachusetts.....	8.24	7.73	8.16	8.50	8.98	8.93
Michigan.....	6.88	6.82	6.34	7.26	7.05	6.05
Minnesota	7.11	NA	6.84	8.73	8.51	5.99
Mississippi	6.74	6.49	6.57	7.16	8.91	6.45
Missouri	7.00	6.73	7.00	7.05	7.99	7.30
Montana.....	6.01	6.03	6.47	6.40	7.64	6.11
Nebraska	7.21	6.93	6.70	7.53	7.54	6.03
Nevada	7.39	7.09	6.77	7.18	7.01	7.01
New Hampshire	8.42	7.71	6.81	8.78	10.13	8.29
New Jersey	8.06	8.06	7.82	8.50	8.66	7.82
New Mexico	5.84	5.91	5.40	6.11	6.54	5.19
New York	6.76	7.01	6.36	7.49	6.93	6.07
North Carolina.....	7.53	8.06	7.45	8.93	8.55	7.19
North Dakota	6.92	6.72	6.93	7.73	8.53	6.44
Ohio	8.05	8.34	7.49	7.44	7.86	7.50
Oklahoma	6.70	7.12	6.56	7.93	6.97	5.68
Oregon.....	6.34	6.16	5.86	6.54	6.67	5.59
Pennsylvania	8.03	8.33	7.55	8.17	8.38	7.91
Rhode Island	6.59	7.75	7.33	8.05	7.32	7.26
South Carolina	7.68	7.47	7.66	8.80	8.72	7.53
South Dakota	7.86	7.04	6.59	7.03	6.91	5.38
Tennessee	7.29	6.99	6.69	7.69	7.29	6.13
Texas	6.71	6.65	5.97	7.04	6.00	5.71
Utah	6.74	6.81	5.68	6.09	5.84	5.85
Vermont	6.99	6.80	5.26	6.67	6.17	5.43
Virginia.....	8.13	8.38	7.66	8.80	8.15	9.01
Washington	6.41	6.40	6.15	6.88	7.10	5.56
West Virginia	7.68	7.18	7.04	7.28	8.16	7.29
Wisconsin	7.06	6.83	6.74	7.30	7.82	6.29
Wyoming	6.73	6.82	6.21	6.88	7.18	5.76
Total	7.09	7.05	6.65	7.51	7.49	6.30

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	7.27	7.67	7.12	6.91	6.51	6.51
Alaska	3.01	2.86	3.01	3.03	2.97	3.23
Arizona	5.24	5.53	5.60	5.61	5.39	5.16
Arkansas.....	6.71	7.08	7.06	7.11	6.88	7.12
California	5.51	6.14	6.30	6.50	5.83	5.22
Colorado	3.53	2.58	3.83	3.34	4.76	5.16
Connecticut.....	6.90	7.92	8.29	8.39	8.27	6.84
Delaware	4.37	4.70	4.84	5.77	5.85	5.75
District Of Columbia	--	--	--	--	--	--
Florida.....	5.83	6.28	6.38	6.68	6.57	6.29
Georgia.....	5.74	6.66	6.78	7.28	6.76	6.35
Hawaii	11.07	10.60	10.26	10.63	10.30	9.85
Idaho.....	5.11	5.94	6.63	6.91	5.42	5.03
Illinois.....	4.98	5.95	6.34	6.20	7.04	6.43
Indiana.....	6.13	7.57	7.98	8.05	7.75	6.51
Iowa	6.69	7.55	7.33	8.22	7.19	6.63
Kansas.....	5.88	6.92	6.91	6.91	6.62	6.21
Kentucky.....	6.51	7.83	7.04	7.40	6.89	7.74
Louisiana	5.21	6.19	6.32	6.92	6.39	5.87
Maine.....	10.83	10.90	10.34	11.05	9.78	6.79
Maryland.....	7.36	8.22	8.32	8.74	8.62	7.08
Massachusetts.....	9.39	7.82	8.60	11.60	9.37	7.51
Michigan.....	5.82	6.11	6.59	6.88	6.22	6.02
Minnesota	6.52	6.57	6.73	6.88	6.20	6.13
Mississippi	6.32	6.56	6.19	6.82	6.31	6.12
Missouri	7.96	8.69	9.28	8.45	7.93	6.80
Montana.....	5.94	6.82	7.20	7.28	6.54	6.16
Nebraska	5.71	6.95	6.59	7.62	6.71	6.24
Nevada	6.46	6.48	6.62	6.62	6.57	6.20
New Hampshire	6.22	7.39	9.28	7.88	5.38	4.70
New Jersey	7.58	7.96	8.22	8.26	7.71	7.40
New Mexico	4.56	5.15	5.49	5.30	5.06	4.76
New York	5.59	5.83	5.57	6.42	6.06	5.63
North Carolina.....	7.28	8.03	7.98	8.52	7.72	6.91
North Dakota	7.15	6.49	7.62	8.14	6.78	6.07
Ohio	8.10	6.43	8.53	8.29	8.31	9.58
Oklahoma	6.18	6.32	6.42	6.48	6.11	6.82
Oregon.....	5.98	6.30	6.51	6.10	5.62	5.13
Pennsylvania	7.81	8.14	8.17	8.26	7.65	7.79
Rhode Island	8.65	8.43	8.10	8.22	7.30	7.99
South Carolina	7.29	8.02	8.19	8.63	7.83	7.07
South Dakota	6.16	6.80	7.16	7.80	6.98	6.94
Tennessee	5.79	6.24	6.33	6.58	6.61	6.37
Texas	5.66	6.05	6.30	6.46	5.61	5.90
Utah	6.31	6.10	5.76	5.38	5.69	5.43
Vermont	5.80	5.67	5.44	5.85	5.79	5.32
Virginia.....	7.09	9.34	8.46	8.24	8.21	7.35
Washington	6.12	6.80	6.68	7.02	6.23	5.59
West Virginia	7.60	9.14	9.12	9.30	7.42	6.46
Wisconsin	6.82	8.07	8.02	7.68	6.91	6.18
Wyoming	6.20	6.87	7.15	7.04	6.33	5.84
Total	6.07	6.51	6.68	6.93	6.48	6.31

^a Not applicable.^{NA} Not available.^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	18.52	15.82	18.54	20.62	21.45	19.49
Alaska	6.38	5.73	6.10	5.40	5.60	6.15
Arizona	12.97	13.54	13.23	15.38	17.31	18.21
Arkansas	14.58	13.59	13.90	16.23	19.91	20.31
California	14.21	11.95	14.12	15.62	14.90	12.88
Colorado	11.53	10.24	10.82	12.64	12.23	13.42
Connecticut	18.69	16.26	17.96	19.24	19.85	20.70
Delaware	17.42	NA	14.59	14.33	17.48	20.51
District Of Columbia	19.07	16.81	18.55	20.43	20.32	20.98
Florida	22.69	20.93	24.02	26.43	26.59	24.52
Georgia	17.59	17.31	19.34	20.74	20.46	24.34
Hawaii	34.46	30.94	34.71	34.65	32.45	32.10
Idaho	12.12	10.58	12.21	12.20	11.74	10.86
Illinois	13.64	11.60	13.59	14.71	15.58	16.64
Indiana	15.42	12.09	13.41	12.59	13.63	17.85
Iowa	12.99	12.35	12.87	15.43	21.27	21.41
Kansas	13.60	12.12	12.70	13.42	18.70	19.56
Kentucky	16.02	12.96	15.70	16.25	15.35	18.14
Louisiana	14.63	13.11	14.05	17.22	20.44	18.66
Maine	18.78	16.20	19.15	19.80	18.76	21.01
Maryland	18.21	14.86	16.81	19.69	19.45	23.03
Massachusetts	19.06	15.42	19.38	20.31	20.17	18.45
Michigan	12.26	10.38	12.38	12.95	13.99	14.52
Minnesota	13.27	11.18	11.41	15.23	15.74	18.09
Mississippi	15.98	13.40	15.78	17.67	20.41	19.48
Missouri	14.06	12.72	14.95	14.39	16.40	17.47
Montana	12.57	10.50	10.62	13.60	13.26	12.66
Nebraska	14.13	10.79	13.00	14.81	16.26	15.85
Nevada	13.14	12.46	13.35	14.07	13.72	14.62
New Hampshire	17.01	14.98	17.11	17.20	18.53	19.69
New Jersey	15.40	12.55	13.89	13.43	14.24	14.71
New Mexico	12.86	11.02	13.83	15.69	16.80	15.29
New York	17.34	14.79	17.42	20.14	22.11	20.63
North Carolina	18.68	NA	NA	19.55	20.46	21.59
North Dakota	12.49	11.40	12.32	14.68	14.79	17.38
Ohio	15.64	13.08	15.01	16.17	16.76	16.89
Oklahoma	14.49	11.65	13.45	16.73	17.09	17.95
Oregon	14.40	12.90	13.28	14.19	14.41	14.74
Pennsylvania	16.93	14.18	16.39	16.56	17.76	19.28
Rhode Island	16.89	14.79	17.19	16.59	17.62	17.96
South Carolina	18.70	15.13	19.32	20.81	18.14	20.84
South Dakota	12.89	11.68	12.58	14.30	15.14	16.90
Tennessee	16.01	13.61	17.23	19.07	21.34	16.93
Texas	13.26	12.87	15.74	18.47	20.51	18.75
Utah	12.29	NA	NA	NA	9.93	10.67
Vermont	12.88	12.20	13.08	12.91	14.07	16.10
Virginia	17.99	15.35	17.78	19.02	20.39	23.27
Washington	12.80	11.79	12.77	12.82	12.66	13.20
West Virginia	15.22	13.08	15.21	14.32	14.47	16.90
Wisconsin	13.19	11.95	13.14	14.87	15.89	15.78
Wyoming	11.77	10.58	11.92	12.14	12.00	12.27
Total	14.94	12.82	14.76	15.80	16.49	16.61

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	19.06	18.48	17.80	15.93	14.71	13.70
Alaska	6.74	6.90	6.61	6.04	5.70	5.51
Arizona	18.94	18.18	17.00	15.23	13.36	12.36
Arkansas	19.92	19.23	18.67	15.39	13.31	11.84
California	11.53	11.51	10.94	11.22	10.46	10.06
Colorado	13.28	12.31	11.76	10.61	9.17	8.64
Connecticut	19.64	18.99	17.55	16.54	15.97	14.94
Delaware	21.93	21.58	19.87	17.33	NA	13.70
District Of Columbia	21.83	18.95	17.49	17.29	16.37	14.59
Florida	23.84	22.99	21.98	21.00	19.48	18.37
Georgia	22.69	22.28	22.34	19.41	15.55	13.96
Hawaii	32.11	29.95	30.40	27.80	29.24	28.24
Idaho	11.53	10.97	10.51	10.15	9.85	9.80
Illinois	14.64	13.91	13.40	12.23	11.35	9.04
Indiana	16.79	15.50	15.44	14.33	13.80	10.59
Iowa	18.79	17.06	14.77	12.44	10.81	11.03
Kansas	18.33	17.21	16.14	13.87	12.77	10.62
Kentucky	16.76	16.47	15.97	13.27	12.24	10.15
Louisiana	16.62	15.77	14.51	14.09	12.61	11.13
Maine	15.75	16.87	15.91	13.35	15.43	14.69
Maryland	20.31	19.11	17.20	15.39	13.98	11.91
Massachusetts	17.35	16.09	13.74	14.72	13.78	12.36
Michigan	14.58	13.45	12.36	10.63	10.04	8.78
Minnesota	12.50	13.05	9.50	10.86	10.84	9.25
Mississippi	14.99	12.85	12.26	12.27	12.99	10.93
Missouri	19.07	17.87	15.83	12.76	11.72	10.83
Montana	12.31	11.76	10.87	10.60	9.61	9.22
Nebraska	15.12	14.53	13.43	11.34	10.07	8.91
Nevada	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey	13.97	13.89	13.40	12.33	11.60	11.84
New Mexico	14.42	13.66	12.99	10.55	8.08	8.44
New York	18.35	17.49	16.06	14.38	13.35	12.33
North Carolina	22.97	19.15	18.89	14.18	12.34	11.85
North Dakota	15.97	14.60	11.76	10.87	10.56	9.85
Ohio	15.92	15.32	13.97	12.83	12.58	11.57
Oklahoma	17.96	14.94	13.74	12.41	10.44	9.72
Oregon	15.41	14.53	12.07	12.88	12.16	12.61
Pennsylvania	19.29	18.87	16.66	14.28	13.07	12.39
Rhode Island	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina	19.72	19.36	18.71	15.68	13.73	12.44
South Dakota	14.41	14.96	13.49	12.08	11.16	10.40
Tennessee	16.10	16.26	14.23	12.98	12.15	11.53
Texas	16.84	15.97	15.29	13.92	12.11	10.31
Utah	11.36	11.22	10.40	9.29	8.05	8.95
Vermont	16.46	15.99	13.45	12.48	11.76	11.25
Virginia	22.83	19.89	18.32	15.61	14.20	11.99
Washington	13.83	13.30	12.43	12.01	11.23	10.97
West Virginia	17.19	17.22	15.08	12.85	12.35	11.90
Wisconsin	14.07	13.60	12.74	11.36	11.45	10.34
Wyoming	14.29	14.98	12.24	10.57	9.46	9.28
Total	15.62	14.98	13.92	12.88	11.98	10.95

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	13.63	13.87	13.34	14.34	17.52	17.86
Alaska	5.45	5.38	4.88	5.17	4.68	4.80
Arizona	11.85	11.24	12.16	11.05	12.53	15.23
Arkansas	11.55	11.77	11.73	11.82	13.66	15.65
California	10.83	11.07	9.86	10.74	10.86	9.73
Colorado	8.63	8.73	8.47	8.87	8.89	8.57
Connecticut	14.67	14.10	14.06	14.45	15.43	14.72
Delaware	13.97	11.85	12.08	10.91	11.85	13.60
District Of Columbia	14.40	14.79	14.31	14.69	15.35	15.84
Florida	17.65	17.22	17.75	17.90	20.53	20.65
Georgia	14.03	13.72	13.87	13.12	13.92	18.15
Hawaii	30.00	30.69	27.15	29.23	29.52	28.97
Idaho	9.57	9.50	9.04	9.56	9.74	10.20
Illinois	9.31	9.47	9.41	9.46	10.15	9.99
Indiana	10.48	9.92	9.98	9.77	9.62	10.31
Iowa	10.36	9.66	10.14	10.10	10.43	10.92
Kansas	10.22	9.99	10.72	10.15	11.67	14.40
Kentucky	10.53	10.83	10.97	10.94	12.01	13.50
Louisiana	10.82	10.79	11.21	12.38	14.10	14.35
Maine	14.52	14.49	14.00	14.57	15.27	13.11
Maryland	12.06	12.33	12.37	12.51	13.47	13.89
Massachusetts	14.14	14.59	14.41	15.45	14.88	15.65
Michigan	8.40	8.57	8.52	8.94	9.28	9.74
Minnesota	9.71	9.60	9.50	10.32	11.41	8.97
Mississippi	10.88	11.23	10.56	12.23	11.14	12.49
Missouri	10.78	11.19	11.02	11.72	12.46	13.96
Montana	9.45	9.37	9.19	9.70	9.59	9.35
Nebraska	8.67	8.88	9.06	9.76	10.02	10.45
Nevada	11.11	10.73	10.05	10.51	10.91	12.66
New Hampshire	13.07	13.27	14.52	15.21	14.56	16.38
New Jersey	11.80	11.84	11.56	11.95	12.05	12.21
New Mexico	9.11	9.91	9.57	10.14	10.38	11.98
New York	12.56	12.69	12.50	13.19	13.42	14.35
North Carolina	11.99	13.67	12.70	14.08	14.46	16.52
North Dakota	9.63	9.34	9.03	9.95	10.25	9.21
Ohio	10.94	11.48	10.46	11.36	11.37	11.67
Oklahoma	9.40	10.12	10.23	10.19	13.02	13.29
Oregon	12.23	12.05	11.11	12.07	12.09	12.69
Pennsylvania	12.47	12.43	12.27	12.33	12.91	14.21
Rhode Island	13.41	13.52	13.24	13.97	14.30	15.93
South Carolina	12.42	12.20	12.00	12.40	13.59	14.75
South Dakota	9.93	9.74	9.52	9.85	9.82	10.39
Tennessee	11.66	11.50	10.60	11.27	13.64	13.64
Texas	9.52	9.95	10.37	10.33	10.88	13.79
Utah	8.87	9.05	8.12	8.96	8.86	7.96
Vermont	11.18	11.24	11.03	11.49	11.66	12.41
Virginia	12.64	12.98	13.04	13.33	13.28	14.84
Washington	10.78	10.66	9.91	10.47	10.70	10.80
West Virginia	11.90	11.96	10.91	12.00	11.90	12.14
Wisconsin	10.31	10.30	10.16	10.65	11.34	9.53
Wyoming	8.87	9.07	8.65	9.25	8.79	9.50
Total	10.97	11.00	10.75	11.09	11.43	11.68

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	17.79	17.97	17.51	17.03	15.08	13.66
Alaska	5.05	5.88	6.03	5.79	5.11	4.82
Arizona	17.03	17.97	17.10	15.93	14.60	13.37
Arkansas	16.41	17.31	17.22	17.24	14.09	11.81
California	9.92	10.07	10.06	10.04	9.29	8.28
Colorado	10.06	11.26	10.99	10.42	9.43	8.27
Connecticut	16.84	16.39	16.73	15.40	15.17	14.14
Delaware	16.56	18.17	18.19	17.74	15.11	13.31
District Of Columbia	17.75	16.60	19.29	18.92	17.58	14.13
Florida	21.18	21.59	21.51	20.68	18.74	17.30
Georgia	19.68	20.65	21.46	20.10	17.62	15.07
Hawaii	27.65	27.77	27.48	26.70	26.84	25.83
Idaho	10.49	10.78	10.12	9.25	8.99	8.78
Illinois	12.63	12.84	13.54	12.51	11.08	9.42
Indiana	12.58	13.11	14.33	13.61	10.92	11.98
Iowa	16.09	17.97	18.22	16.22	12.42	10.21
Kansas	15.13	15.60	15.31	14.20	12.56	11.43
Kentucky	15.23	15.93	15.09	14.27	13.23	11.58
Louisiana	13.66	14.87	14.32	14.20	12.83	10.62
Maine	15.02	14.98	15.28	14.33	12.77	14.32
Maryland	17.27	16.78	18.38	19.04	15.65	12.08
Massachusetts	17.88	14.53	12.85	14.78	15.07	14.81
Michigan	11.32	11.83	11.47	10.60	9.01	8.27
Minnesota	10.81	10.67	11.30	11.39	10.09	8.43
Mississippi	11.41	11.90	12.27	12.07	11.22	10.84
Missouri	15.00	16.69	15.94	14.40	12.20	10.72
Montana	10.99	12.47	11.57	10.62	9.75	9.07
Nebraska	13.24	13.03	13.02	12.24	10.10	8.89
Nevada	13.15	13.38	12.87	11.53	10.62	10.35
New Hampshire	15.03	16.58	18.35	14.15	15.26	14.62
New Jersey	13.18	13.25	13.12	12.89	11.82	10.86
New Mexico	13.33	13.59	13.46	12.62	10.95	10.25
New York	16.15	16.81	16.23	15.31	13.07	11.52
North Carolina	19.54	18.52	17.67	16.70	13.90	12.86
North Dakota	11.52	12.49	13.04	11.74	9.26	8.28
Ohio	13.24	13.75	12.23	12.67	11.10	10.02
Oklahoma	14.07	14.34	13.81	13.03	11.84	11.08
Oregon	12.94	13.78	12.89	11.36	10.73	11.46
Pennsylvania	17.38	17.86	17.40	15.88	14.03	11.93
Rhode Island	17.25	17.34	16.55	14.96	13.32	12.67
South Carolina	15.37	15.65	15.37	14.90	13.07	11.76
South Dakota	13.38	14.44	13.69	12.37	10.61	9.30
Tennessee	13.48	14.40	14.28	12.67	11.56	10.16
Texas	14.13	15.16	14.73	14.94	12.45	10.98
Utah	7.99	8.84	8.92	9.78	8.17	7.57
Vermont	14.26	14.63	14.13	12.90	11.46	10.59
Virginia	17.62	15.85	19.64	19.13	16.87	13.25
Washington	11.31	11.90	11.40	10.45	10.10	9.56
West Virginia	14.69	15.14	14.76	14.75	11.73	10.62
Wisconsin	12.10	12.78	12.48	12.32	10.47	9.67
Wyoming	9.94	11.68	12.23	10.65	9.44	8.21
Total	13.30	13.73	13.53	13.07	11.62	10.54

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey,

and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	17.10	12.96	16.78	17.63	16.36	14.42
Alaska	6.21	4.98	5.73	5.34	5.02	4.65
Arizona	10.47	9.81	10.58	10.78	10.47	10.00
Arkansas	12.05	10.20	11.86	12.55	12.05	11.80
California	13.14	10.77	13.80	14.42	13.16	10.91
Colorado	10.42	9.29	10.33	11.67	10.95	10.27
Connecticut	15.45	13.08	15.22	17.30	16.53	14.69
Delaware	16.38	NA	13.28	12.78	12.87	13.97
District Of Columbia	17.07	13.11	16.63	16.11	14.19	12.81
Florida	17.49	R13.49	17.79	19.16	18.60	15.02
Georgia	15.52	14.77	16.40	19.50	20.77	20.27
Hawaii	28.75	25.48	29.09	29.05	27.74	26.42
Idaho	11.49	9.85	11.57	11.54	10.91	9.48
Illinois	13.29	11.17	13.77	14.50	14.25	13.69
Indiana	14.49	11.11	12.68	11.20	12.44	14.04
Iowa	11.67	10.66	12.86	12.94	14.03	13.85
Kansas	13.38	11.56	12.52	12.86	16.55	16.00
Kentucky	15.62	R12.00	14.52	R15.85	13.29	14.24
Louisiana	13.68	11.43	14.00	14.65	15.09	13.51
Maine	17.97	14.38	17.95	17.49	16.93	16.54
Maryland	15.92	12.03	15.01	16.56	14.64	12.77
Massachusetts	17.54	14.10	18.23	18.30	17.20	14.16
Michigan	11.59	9.37	11.90	12.50	12.88	11.18
Minnesota	12.36	10.15	11.03	13.95	13.81	13.16
Mississippi	15.37	NA	14.98	16.34	16.75	13.88
Missouri	13.87	11.79	14.86	13.80	12.93	12.61
Montana	12.66	10.44	10.75	13.55	13.19	11.98
Nebraska	11.46	9.45	12.44	12.92	11.39	9.80
Nevada	11.80	10.37	11.79	12.05	10.26	10.45
New Hampshire	16.39	13.69	16.23	16.25	15.03	15.38
New Jersey	16.68	13.12	17.54	18.55	17.28	13.75
New Mexico	11.60	9.19	12.57	13.39	12.65	10.18
New York	16.70	13.11	16.80	18.46	17.59	14.88
North Carolina	16.82	NA	NA	18.65	17.39	12.80
North Dakota	11.98	10.33	11.71	13.81	13.37	12.42
Ohio	15.33	11.77	14.50	15.62	15.68	13.42
Oklahoma	13.77	11.04	13.42	14.55	13.11	13.19
Oregon	12.30	10.65	11.68	11.96	11.49	10.41
Pennsylvania	16.27	12.90	15.85	15.91	15.48	14.45
Rhode Island	15.47	13.32	15.69	14.89	15.22	16.03
South Carolina	19.87	13.62	19.22	21.24	15.91	15.61
South Dakota	11.69	10.27	11.73	12.94	13.18	12.55
Tennessee	15.68	12.29	16.59	17.35	15.85	12.16
Texas	11.53	10.56	14.92	15.23	14.91	12.58
Utah	10.92	NA	NA	10.07	8.26	8.31
Vermont	10.71	9.69	10.72	9.97	9.62	9.91
Virginia	15.19	11.85	15.11	15.41	14.79	13.48
Washington	11.76	10.43	11.82	11.61	10.70	10.38
West Virginia	14.40	12.25	14.50	13.86	13.15	12.82
Wisconsin	11.86	10.40	12.12	13.49	13.52	12.03
Wyoming	11.13	9.19	11.39	11.71	10.07	9.36
Total	14.19	11.57	R14.34	R15.11	14.63	13.00

See footnotes at end of table.

Table 22
Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	11.04	10.67	11.11	11.61	11.82	11.85
Alaska	4.59	4.47	4.32	4.46	4.66	4.76
Arizona	10.02	9.95	9.84	9.79	9.47	9.24
Arkansas	11.66	11.45	11.23	10.53	9.40	8.71
California	9.55	9.52	9.04	9.46	9.36	9.57
Colorado	9.70	8.89	8.38	9.21	8.30	8.19
Connecticut	12.83	12.36	12.30	12.48	12.59	11.84
Delaware	15.00	15.14	15.52	14.41	NA	12.59
District Of Columbia	11.43	11.23	11.01	11.40	12.33	12.02
Florida	12.79	11.33	11.37	11.89	11.57	11.30
Georgia	16.95	16.51	15.68	14.68	13.78	11.66
Hawaii	26.04	25.44	25.05	22.24	23.32	22.79
Idaho	9.64	9.54	9.46	9.40	9.33	9.04
Illinois	12.86	12.26	11.88	11.46	10.35	8.78
Indiana	13.49	12.69	12.71	12.88	12.06	9.80
Iowa	12.20	11.14	10.76	9.86	8.82	9.56
Kansas	14.59	14.02	13.69	12.94	12.70	10.16
Kentucky	12.71	12.67	12.57	11.74	10.58	9.82
Louisiana	11.57	10.41	9.82	10.11	10.11	9.94
Maine	12.57	12.14	11.33	11.00	13.49	13.37
Maryland	10.84	10.54	10.04	10.52	10.55	10.47
Massachusetts	12.77	11.46	11.20	12.81	13.39	13.00
Michigan	9.95	9.70	8.92	8.83	8.73	7.99
Minnesota	9.57	10.07	8.07	9.72	9.55	8.49
Mississippi	10.54	9.20	9.00	9.72	10.63	9.62
Missouri	12.48	12.59	11.18	10.75	10.58	10.45
Montana	10.88	10.88	10.65	10.38	9.61	9.22
Nebraska	9.51	8.49	8.71	8.76	9.40	8.05
Nevada	10.63	10.32	9.45	10.12	10.05	10.01
New Hampshire	14.58	13.15	12.86	13.36	13.38	12.66
New Jersey	10.92	11.40	11.14	11.31	11.00	11.66
New Mexico	9.37	8.86	9.05	7.93	6.37	7.13
New York	12.47	11.71	11.64	11.51	11.31	11.38
North Carolina	12.39	11.41	11.90	11.51	10.53	10.66
North Dakota	10.14	10.23	9.62	9.70	9.61	8.51
Ohio	11.56	10.76	10.37	10.62	10.95	10.00
Oklahoma	13.23	11.92	11.66	10.62	9.66	9.64
Oregon	10.23	10.25	9.65	10.20	10.13	10.39
Pennsylvania	12.93	12.94	12.02	11.56	11.71	11.50
Rhode Island	17.32	16.05	14.63	13.43	12.43	12.13
South Carolina	13.23	12.70	11.65	10.75	11.26	10.93
South Dakota	10.65	10.05	10.08	10.18	8.84	9.15
Tennessee	10.99	11.01	10.65	10.83	10.69	10.47
Texas	10.06	8.42	9.36	9.28	9.09	9.30
Utah	8.76	8.49	7.70	6.85	7.17	7.74
Vermont	9.80	9.71	9.64	9.41	9.36	9.42
Virginia	11.11	10.53	10.29	10.31	10.12	9.66
Washington	10.43	10.39	10.17	10.03	9.91	9.71
West Virginia	13.07	12.99	12.75	11.78	11.50	11.17
Wisconsin	10.52	9.83	9.21	9.36	9.80	9.06
Wyoming	9.59	9.53	9.07	8.61	8.16	8.23
Total	11.40	10.83	10.48	10.55	10.41	10.07

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	11.86	11.97	10.91	12.18	12.23	12.01
Alaska	5.01	5.06	4.14	4.39	4.65	4.24
Arizona	9.29	9.07	8.50	8.84	8.89	9.07
Arkansas	8.69	8.94	8.86	9.56	10.18	9.31
California	9.87	10.23	8.63	9.96	9.64	8.08
Colorado	8.14	8.27	7.48	8.38	8.28	7.24
Connecticut	11.86	11.53	11.31	11.63	11.71	10.81
Delaware	12.92	10.88	10.56	9.83	10.26	10.37
District Of Columbia	12.13	12.48	13.60	14.74	14.87	13.40
Florida	11.33	11.74	11.43	12.35	11.77	11.08
Georgia	11.27	11.41	11.45	11.50	12.34	12.78
Hawaii	23.99	24.67	21.42	23.60	23.68	22.84
Idaho	8.96	8.93	8.37	8.95	9.22	9.19
Illinois	9.12	9.31	9.10	9.43	9.83	9.29
Indiana	9.61	9.48	8.56	9.05	8.48	8.14
Iowa	9.10	8.99	8.51	9.10	8.07	7.79
Kansas	9.93	9.82	10.09	9.89	10.92	12.51
Kentucky	9.81	10.39	10.18	10.81	10.91	10.86
Louisiana	10.01	10.39	9.56	11.23	10.76	9.03
Maine	13.45	13.40	12.30	13.41	13.63	10.88
Maryland	10.38	10.91	9.30	10.44	10.08	8.97
Massachusetts	13.27	12.03	12.48	14.22	11.68	12.06
Michigan	7.63	7.84	7.98	8.55	8.76	8.83
Minnesota	9.01	8.99	8.43	9.55	9.94	7.31
Mississippi	9.91	NA	8.84	8.05	10.24	9.69
Missouri	10.47	10.97	10.00	11.22	10.89	10.54
Montana	9.49	9.43	9.11	9.78	9.61	9.32
Nebraska	7.93	8.38	7.60	9.03	7.05	7.00
Nevada	9.90	9.78	8.38	9.40	9.24	9.30
New Hampshire	12.35	12.46	13.04	13.61	13.39	13.41
New Jersey	11.06	12.01	10.94	12.92	12.45	9.40
New Mexico	8.39	8.63	7.94	8.93	8.31	8.17
New York	11.11	11.47	10.11	11.50	10.71	9.42
North Carolina	10.73	11.99	10.45	12.85	11.44	10.64
North Dakota	9.00	8.78	8.21	9.34	9.59	7.94
Ohio	10.02	10.37	9.18	10.43	10.15	9.12
Oklahoma	9.62	10.42	9.68	10.24	11.49	10.58
Oregon	10.29	10.20	9.37	10.67	10.59	10.13
Pennsylvania	11.57	11.51	10.59	11.55	11.18	10.94
Rhode Island	12.08	12.11	11.77	12.37	12.68	13.96
South Carolina	11.11	11.18	10.81	12.24	11.84	10.25
South Dakota	8.79	9.03	8.09	8.59	8.29	8.11
Tennessee	10.74	10.67	9.51	10.77	11.00	9.61
Texas	7.81	8.87	8.23	9.28	9.44	8.35
Utah	7.66	7.76	6.75	7.65	7.35	6.83
Vermont	9.38	9.60	8.70	9.38	8.94	8.66
Virginia	10.30	10.49	10.13	11.45	10.55	10.28
Washington	9.84	9.73	9.40	10.25	10.40	9.84
West Virginia	11.18	11.24	10.13	11.23	11.04	10.38
Wisconsin	9.12	8.99	8.71	9.51	9.74	7.34
Wyoming	8.20	7.83	7.24	8.14	7.88	8.31
Total	9.96	10.14	9.41	10.38	10.14	9.19

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	11.68	11.31	10.12	10.53	10.08	10.79
Alaska.....	4.09	3.89	3.82	3.76	3.85	3.94
Arizona	9.05	9.03	8.86	8.26	8.82	8.72
Arkansas.....	9.75	10.29	10.58	10.63	9.61	8.79
California	7.90	8.24	8.26	8.28	7.84	7.29
Colorado.....	7.56	8.10	8.08	7.96	7.54	7.18
Connecticut.....	11.05	10.69	10.95	11.44	11.08	11.18
Delaware	11.25	11.91	12.98	12.79	12.61	11.67
District Of Columbia	12.51	13.26	13.77	13.89	13.72	13.48
Florida.....	11.27	11.21	11.67	11.58	11.28	11.15
Georgia.....	13.00	13.68	13.75	14.57	12.86	11.29
Hawaii.....	21.82	21.53	21.39	21.14	21.06	20.46
Idaho.....	9.11	8.99	8.67	8.24	8.24	8.19
Illinois.....	10.58	11.24	12.01	10.91	10.38	8.93
Indiana.....	9.11	10.04	10.24	10.36	9.10	8.97
Iowa	9.77	10.48	11.01	10.86	9.91	8.40
Kansas.....	12.42	12.46	12.55	11.80	11.07	10.39
Kentucky.....	11.34	11.65	10.69	10.82	10.44	10.23
Louisiana	9.32	10.44	10.01	9.98	9.29	8.53
Maine	10.23	10.33	10.70	10.42	9.86	12.45
Maryland.....	8.73	9.18	9.02	9.25	8.94	8.62
Massachusetts.....	12.22	12.89	9.98	11.44	12.28	12.92
Michigan	9.47	9.50	9.66	8.77	8.28	7.79
Minnesota	7.63	8.18	8.51	9.05	8.49	7.57
Mississippi	8.31	9.03	8.92	9.14	9.01	9.93
Missouri.....	10.79	10.94	11.07	10.66	9.83	9.77
Montana.....	10.33	11.09	10.93	10.29	9.61	8.92
Nebraska	7.78	8.02	8.37	7.72	7.19	7.01
Nevada	9.02	9.27	8.87	8.21	7.77	7.87
New Hampshire	12.68	14.16	14.39	11.00	12.81	13.10
New Jersey	8.81	10.46	11.07	10.68	9.99	9.39
New Mexico	8.37	8.46	8.50	8.17	8.09	8.19
New York	9.31	10.02	10.25	10.40	9.43	9.33
North Carolina.....	10.92	10.43	9.93	10.19	9.91	9.34
North Dakota.....	8.86	9.14	9.50	9.60	8.09	7.34
Ohio	8.77	9.29	9.33	9.50	9.09	8.77
Oklahoma	10.57	10.82	10.69	10.43	9.98	9.87
Oregon.....	9.37	9.21	9.05	8.92	8.43	9.51
Pennsylvania	10.99	11.28	11.42	11.69	10.82	10.16
Rhode Island.....	15.30	15.35	14.76	13.43	11.88	11.28
South Carolina	10.10	10.27	10.33	10.39	10.31	10.54
South Dakota.....	8.99	9.44	9.94	9.69	8.84	7.69
Tennessee	9.75	9.97	9.74	9.22	8.75	8.64
Texas	8.24	8.69	8.47	9.17	8.19	8.01
Utah	6.51	6.93	7.22	7.00	6.30	6.10
Vermont	8.91	8.88	8.85	8.86	8.57	8.55
Virginia.....	10.39	10.70	10.73	10.59	9.94	9.70
Washington	9.48	9.47	9.33	9.12	9.07	8.92
West Virginia.....	11.05	11.13	10.96	10.87	10.38	9.93
Wisconsin	9.12	9.19	9.15	9.33	8.57	8.26
Wyoming	7.12	7.77	8.43	7.45	7.22	6.80
Total.....	9.33	9.77	9.78	9.83	9.23	8.98

^{NA} Not available.^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan,

Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2004-2006**
(Dollars per Thousand Cubic Feet)

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13.31	9.80	13.51	14.42	14.85	10.02
Alaska.....	3.96	2.65	3.81	4.09	2.67	2.54
Arizona	9.91	8.53	9.87	9.31	10.97	8.96
Arkansas.....	10.71	9.42	11.69	12.35	10.27	10.44
California	12.67	9.89	12.84	13.46	11.66	9.58
Colorado.....	9.76	9.42	12.39	10.84	9.12	9.29
Connecticut.....	14.82	11.70	14.84	16.29	17.18	13.45
Delaware	14.72	10.99	14.22	13.26	11.40	10.89
District Of Columbia	--	--	--	--	--	--
Florida.....	13.10	9.85	11.69	12.55	12.60	9.39
Georgia.....	15.00	11.04	15.84	14.73	14.29	12.55
Hawaii.....	17.31	16.41	18.67	19.36	19.01	17.73
Idaho.....	10.22	8.37	10.24	9.79	9.36	7.69
Illinois.....	12.43	9.97	13.02	12.65	12.26	10.20
Indiana.....	12.34	10.12	13.61	10.60	11.61	10.92
Iowa	10.87	9.49	12.09	12.22	11.58	10.31
Kansas.....	11.31	7.40	10.70	10.13	10.02	7.52
Kentucky.....	13.61	9.89	12.65	14.34	13.42	11.11
Louisiana	11.80	8.96	12.34	13.70	14.48	11.59
Maine.....	17.95	13.76	18.11	17.88	15.33	15.22
Maryland.....	NA	12.13	14.90	16.31	14.91	12.97
Massachusetts.....	17.21	13.75	17.28	18.61	16.57	13.92
Michigan.....	10.36	8.64	10.75	10.88	11.33	9.92
Minnesota.....	11.13	8.54	10.27	12.04	11.39	9.12
Mississippi	12.76	8.99	12.89	14.31	13.20	9.71
Missouri.....	14.31	10.59	14.31	12.77	11.62	10.50
Montana.....	NA	8.26	8.97	10.41	10.14	9.36
Nebraska	10.47	8.35	11.79	11.32	10.09	7.96
Nevada	11.93	9.82	12.09	11.60	9.57	9.68
New Hampshire	15.92	12.33	16.13	12.91	11.92	11.92
New Jersey.....	15.01	11.48	16.59	18.66	15.38	11.01
New Mexico	11.00	8.99	12.86	12.93	11.12	8.61
New York	13.38	11.19	14.74	15.36	13.42	10.74
North Carolina.....	15.11	10.32	15.51	13.96	14.04	11.03
North Dakota	10.66	9.34	10.81	10.54	10.58	9.51
Ohio	14.47	11.67	14.43	14.65	15.30	12.77
Oklahoma	13.80	9.83	13.43	13.15	10.39	22.17
Oregon.....	9.22	7.70	9.23	9.20	9.01	7.21
Pennsylvania	14.90	11.17	14.15	14.91	13.66	11.48
Rhode Island	13.48	11.23	13.32	12.25	11.18	11.38
South Carolina	13.63	9.97	13.31	15.80	16.68	13.01
South Dakota	11.17	NA	10.70	NA	7.70	7.49
Tennessee	13.38	9.81	13.68	14.37	12.99	10.26
Texas	9.05	R ^a 7.67	R ^a 8.92	R ^a 10.77	R ^a 10.97	R ^a 10.11
Utah	9.72	NA	10.29	9.65	9.26	7.69
Vermont	10.16	7.68	10.69	10.35	8.70	7.31
Virginia.....	14.79	10.69	15.73	14.56	13.82	11.08
Washington	11.21	9.88	11.17	11.90	10.59	9.32
West Virginia.....	13.71	10.48	13.31	16.42	16.64	12.88
Wisconsin	11.86	R ^a 10.14	11.54	13.59	R ^a 13.70	11.96
Wyoming	11.50	NA	11.75	13.18	10.18	8.94
Total	10.86	R^a8.48	R^a10.99	R^a11.96	11.88	R^a10.12

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.47	7.19	7.75	8.02	8.60	8.17
Alaska	2.45	2.43	2.31	2.34	2.36	2.55
Arizona	8.37	8.87	8.26	8.95	8.61	5.69
Arkansas	9.70	9.53	9.12	8.92	8.36	7.66
California	8.71	8.55	8.50	8.75	8.45	8.99
Colorado	9.72	9.40	9.47	8.89	8.58	8.55
Connecticut	10.52	9.56	8.74	9.52	10.83	10.37
Delaware	9.44	10.58	10.58	11.05	11.47	9.39
District Of Columbia	--	--	--	--	--	--
Florida	10.39	8.77	9.35	8.76	8.69	8.31
Georgia	9.49	9.13	8.59	8.92	8.97	9.54
Hawaii	16.68	16.54	16.10	14.45	15.04	14.65
Idaho	6.97	7.73	8.28	7.69	7.85	7.79
Illinois	9.04	8.35	9.36	9.61	9.35	8.21
Indiana	8.86	9.42	8.81	10.23	10.97	8.11
Iowa	9.27	7.95	7.68	8.14	7.69	8.12
Kansas	6.98	6.82	6.35	6.98	8.00	8.28
Kentucky	8.91	8.32	7.79	8.17	8.38	7.89
Louisiana	8.31	7.57	6.76	7.02	7.69	6.70
Maine	11.51	10.90	11.16	10.22	12.86	13.12
Maryland	10.92	10.96	10.31	10.66	11.35	10.16
Massachusetts	13.34	11.37	10.84	12.56	13.00	12.30
Michigan	9.70	9.16	8.96	8.22	8.17	7.35
Minnesota	6.78	7.15	7.10	7.14	7.51	7.00
Mississippi	8.29	7.43	7.28	7.55	8.00	7.27
Missouri	9.71	9.74	9.69	9.76	9.81	9.67
Montana	9.22	8.01	7.72	7.54	7.06	7.42
Nebraska	8.17	7.51	7.20	7.70	7.36	7.07
Nevada	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire	9.73	9.73	11.20	12.50	12.79	11.93
New Jersey	9.04	8.20	8.84	9.69	9.15	9.47
New Mexico	7.79	7.49	7.44	7.40	6.71	7.17
New York	10.08	9.68	10.37	10.34	10.60	10.41
North Carolina	8.83	8.08	7.83	7.97	8.21	7.65
North Dakota	8.39	6.75	8.77	7.10	7.54	6.87
Ohio	11.75	11.58	11.46	11.59	11.56	10.00
Oklahoma	13.74	9.89	9.78	9.01	7.50	8.73
Oregon	7.05	7.15	7.02	6.86	7.18	7.18
Pennsylvania	9.59	9.81	9.25	9.53	9.95	10.57
Rhode Island	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina	9.23	8.56	7.68	8.25	8.68	7.80
South Dakota	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee	8.23	8.05	7.77	8.13	8.44	8.11
Texas	^R 7.69	^R 7.09	^R 6.45	^R 6.66	^R 7.11	^R 6.23
Utah	6.53	NA	6.38	6.68	6.38	6.42
Vermont	6.84	6.83	6.68	6.90	6.85	6.78
Virginia	9.02	8.95	8.88	8.18	8.65	8.55
Washington	8.41	9.24	9.25	9.23	9.36	8.91
West Virginia	9.25	7.82	7.58	8.34	9.01	7.95
Wisconsin	9.20	8.85	8.39	8.89	8.84	8.72
Wyoming	7.54	7.49	6.13	6.94	6.28	6.99
Total	^R7.92	^R7.35	6.84	^R7.12	^R7.65	7.04

See footnotes at end of table.

Table 23
Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	8.02	7.97	7.34	8.97	7.54	6.55
Alaska	2.47	2.46	3.62	3.71	3.86	3.72
Arizona	7.57	7.69	6.91	7.29	7.52	6.57
Arkansas	7.58	8.21	8.03	10.29	8.47	8.15
California	8.92	9.57	7.89	9.52	8.68	7.38
Colorado	8.22	8.17	6.54	10.44	8.03	7.24
Connecticut	10.03	9.86	9.32	11.09	11.27	7.85
Delaware	9.70	8.96	7.72	8.48	8.82	7.30
District Of Columbia	--	--	--	--	--	--
Florida	8.86	9.90	8.38	8.64	7.80	8.43
Georgia	8.68	9.63	7.56	7.57	8.92	7.08
Hawaii	14.45	14.68	13.22	14.84	14.30	14.06
Idaho	7.82	7.83	6.97	7.70	7.25	8.06
Illinois	7.83	8.44	8.07	8.77	8.45	7.79
Indiana	10.53	7.92	7.99	7.21	5.78	5.87
Iowa	7.82	8.20	7.33	8.50	7.10	6.40
Kansas	8.34	8.46	6.43	8.29	7.31	6.54
Kentucky	8.10	7.92	7.38	8.15	8.59	6.94
Louisiana	7.19	6.75	6.58	8.04	7.89	6.43
Maine	13.05	12.83	10.43	12.32	11.95	9.27
Maryland	10.82	10.43	11.14	10.84	10.90	11.38
Massachusetts	12.34	12.98	12.29	13.82	13.65	12.38
Michigan	7.26	7.60	6.88	7.74	7.85	7.39
Minnesota	7.03	7.43	6.57	7.95	7.93	5.87
Mississippi	7.26	6.24	6.67	7.71	8.02	5.81
Missouri	9.44	9.25	8.81	9.60	10.01	8.57
Montana	7.58	8.19	6.34	6.35	6.11	6.10
Nebraska	7.03	7.38	6.68	7.79	7.26	6.05
Nevada	9.07	9.13	8.57	9.00	8.76	8.57
New Hampshire	13.11	10.36	11.86	11.94	13.91	11.34
New Jersey	9.78	10.77	8.65	11.63	8.91	6.95
New Mexico	8.69	8.54	6.66	7.20	6.27	5.88
New York	10.30	10.13	8.05	9.58	8.83	7.87
North Carolina	8.20	8.29	7.20	8.49	8.47	6.69
North Dakota	6.81	7.50	5.70	7.09	7.37	4.90
Ohio	9.58	10.39	8.86	9.87	10.12	8.74
Oklahoma	9.16	10.08	8.63	9.29	10.47	7.59
Oregon	7.31	7.16	6.30	7.22	7.21	7.12
Pennsylvania	10.41	10.57	8.97	10.11	9.99	8.91
Rhode Island	10.34	10.29	9.63	10.23	10.37	9.90
South Carolina	7.77	8.01	7.69	9.54	9.14	7.29
South Dakota	7.08	7.18	6.26	7.10	6.83	5.81
Tennessee	8.73	8.28	7.44	7.91	7.31	7.28
Texas	^R 5.89	^R 5.89	5.91	6.56	7.11	5.41
Utah	6.16	6.55	5.90	6.86	6.42	5.83
Vermont	6.74	7.09	6.04	7.20	7.01	6.01
Virginia	8.63	9.18	7.91	9.14	8.87	7.45
Washington	9.19	9.17	7.83	9.40	9.44	7.12
West Virginia	8.01	8.02	7.59	9.46	9.18	7.04
Wisconsin	8.71	8.71	7.92	8.92	9.88	6.65
Wyoming	6.93	NA	6.77	7.61	7.37	7.99
Total	^R7.08	^R6.96	6.56	7.57	7.66	6.05

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	6.73	7.24	7.38	7.63	7.13	6.77
Alaska	3.73	3.73	3.96	3.64	3.36	3.47
Arizona	6.62	6.88	6.95	6.93	7.06	6.32
Arkansas	8.11	8.43	8.10	8.04	7.78	7.46
California	7.54	7.64	7.67	7.52	7.11	6.68
Colorado	6.53	5.90	6.49	6.58	6.57	6.61
Connecticut	7.77	7.86	7.80	8.28	8.00	8.09
Delaware	8.39	8.59	8.39	7.48	7.26	7.27
District Of Columbia	--	--	--	--	--	--
Florida	8.30	9.11	9.50	8.73	8.15	8.16
Georgia	6.66	7.40	7.87	8.00	7.19	6.91
Hawaii	13.79	13.15	13.20	13.31	13.18	12.29
Idaho	7.26	7.10	6.99	6.58	6.59	6.53
Illinois	8.28	8.41	8.05	8.52	8.01	8.11
Indiana	5.83	6.68	6.54	9.63	7.41	10.33
Iowa	7.04	8.12	8.49	8.23	7.78	6.90
Kansas	5.87	6.48	6.59	6.52	5.85	5.86
Kentucky	6.58	7.18	7.26	7.38	6.80	6.75
Louisiana	5.58	6.42	6.33	6.87	6.31	5.81
Maine	8.67	8.78	9.04	10.33	9.38	9.86
Maryland	11.26	11.90	13.09	12.14	11.22	11.14
Massachusetts	13.86	14.05	10.15	11.44	12.25	12.63
Michigan	7.60	7.80	7.88	7.38	6.37	6.27
Minnesota	5.82	6.07	6.10	6.59	6.30	5.92
Mississippi	5.60	6.42	6.43	7.04	6.28	5.30
Missouri	8.66	8.66	9.27	8.79	8.35	8.45
Montana	6.73	7.11	6.37	6.19	6.03	7.02
Nebraska	6.39	6.82	7.14	7.09	6.43	6.15
Nevada	8.66	8.88	8.86	8.52	8.27	8.30
New Hampshire	11.41	10.58	11.98	11.04	12.27	13.07
New Jersey	6.83	7.97	8.14	8.25	7.81	7.00
New Mexico	6.16	6.95	7.09	6.74	6.47	7.68
New York	7.89	7.95	7.44	7.41	7.23	7.64
North Carolina	6.04	7.25	7.36	7.40	6.24	6.12
North Dakota	4.77	5.57	7.00	6.81	5.59	5.08
Ohio	7.93	8.64	8.87	9.23	8.90	8.27
Oklahoma	6.81	8.14	8.91	10.58	8.63	10.14
Oregon	5.98	5.97	5.89	5.96	5.48	5.95
Pennsylvania	7.88	8.25	8.50	8.35	8.06	8.49
Rhode Island	9.94	10.34	10.10	10.02	9.21	9.18
South Carolina	6.56	7.54	7.62	8.13	7.46	6.85
South Dakota	5.79	5.85	5.91	5.93	5.88	5.76
Tennessee	7.05	7.27	7.54	7.47	7.27	7.03
Texas	5.17	5.99	6.11	6.57	6.03	5.51
Utah	5.51	5.42	5.66	5.98	5.59	5.53
Vermont	5.40	5.61	5.61	5.85	5.48	5.53
Virginia	7.82	7.82	8.15	7.86	7.47	6.80
Washington	8.07	6.78	7.34	7.42	7.82	7.66
West Virginia	6.51	7.41	7.29	8.37	7.55	6.78
Wisconsin	7.03	7.91	7.84	8.44	7.37	7.16
Wyoming	6.72	7.61	7.38	7.22	7.16	5.47
Total	5.70	6.38	6.44	6.86	6.37	6.09

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24
Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	W	W	W	12.67	W	13.57
Alaska.....	3.42	2.78	2.29	3.49	3.74	3.56
Arizona	W	5.80	5.13	8.96	11.37	9.78
Arkansas.....	W	W	W	8.70	12.11	11.50
California	7.80	5.99	5.49	9.45	11.23	9.70
Colorado.....	7.16	5.58	4.33	10.16	10.32	8.39
Connecticut.....	W	W	W	10.21	13.87	12.07
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida.....	8.59	6.47	5.98	9.84	11.74	12.02
Georgia.....	W	W	5.84	11.33	15.16	15.88
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.77	6.57	6.04	11.14	12.97	11.80
Indiana.....	8.42	W	W	11.18	13.55	11.55
Iowa	7.77	6.68	5.96	14.31	4.53	4.47
Kansas.....	7.54	5.50	5.37	9.15	10.79	9.49
Kentucky.....	W	W	W	W	W	W
Louisiana	9.05	6.42	5.93	12.11	14.91	13.11
Maine.....	W	W	6.20	W	W	W
Maryland.....	10.01	W	W	11.42	15.26	13.84
Massachusetts.....	9.36	6.53	5.46	10.98	14.76	12.87
Michigan.....	W	W	W	3.03	6.57	5.07
Minnesota.....	W	W	W	W	W	W
Mississippi	9.07	W	W	10.59	14.64	13.16
Missouri.....	W	W	W	8.37	W	W
Montana.....	W	W	W	12.94	11.92	W
Nebraska	8.18	6.47	5.60	9.31	11.34	10.04
Nevada	6.95	5.69	5.28	9.48	9.80	8.23
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	W	6.46	14.23	15.83	13.14
New Mexico	W	W	W	W	W	W
New York.....	9.01	6.54	6.21	11.95	13.57	12.15
North Carolina.....	W	W	W	W	W	W
North Dakota	10.37	8.23	7.66	13.03	11.92	12.51
Ohio	9.54	W	W	12.94	16.05	13.49
Oklahoma.....	W	W	W	10.55	11.43	9.89
Oregon.....	W	W	W	7.55	8.37	7.65
Pennsylvania	W	W	6.43	10.96	15.56	13.74
Rhode Island.....	W	7.00	W	10.48	14.26	12.61
South Carolina	W	W	W	W	W	13.88
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas.....	7.97	5.85	5.48	9.38	11.37	10.47
Utah.....	W	W	W	W	W	W
Vermont	--	--	--	--	--	--
Virginia.....	W	W	W	12.28	16.43	12.65
Washington	W	W	W	8.07	6.79	7.64
West Virginia.....	9.30	W	6.89	11.28	14.05	14.77
Wisconsin	W	W	W	10.40	12.29	11.02
Wyoming.....	5.07	3.48	3.86	10.19	5.95	5.57
Total	8.23	6.05	5.56	9.82	11.88	10.94

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.48	7.78	7.61	7.07	7.72	7.21
Alaska	3.58	3.58	3.38	3.36	3.30	3.20
Arizona	8.15	7.20	6.70	6.55	7.06	W
Arkansas	9.19	7.57	7.53	6.72	7.73	7.27
California	8.02	7.11	6.50	6.58	7.19	6.87
Colorado	6.78	6.42	6.02	6.58	6.59	5.70
Connecticut	9.89	8.17	7.66	6.93	7.77	7.91
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	8.08	8.07	7.32	7.19	7.72	7.37
Georgia	10.74	8.60	7.63	7.05	7.90	7.58
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	9.15	8.37	7.54	7.26	7.45	7.47
Indiana	9.55	7.24	7.69	6.90	7.57	7.33
Iowa	8.58	7.99	7.69	8.06	7.32	7.15
Kansas	7.77	7.08	6.73	6.37	6.97	6.36
Kentucky	W	W	W	W	8.72	W
Louisiana	9.18	7.97	7.47	7.15	7.78	7.22
Maine	W	W	W	W	W	W
Maryland	9.84	8.54	8.30	7.35	8.34	7.91
Massachusetts	10.01	8.31	7.83	7.34	7.81	7.67
Michigan	6.27	6.28	5.57	4.71	4.26	4.11
Minnesota	W	W	W	W	W	W
Mississippi	9.51	7.94	7.56	6.88	7.66	7.33
Missouri	W	W	W	W	W	W
Montana	W	W	W	8.70	9.49	W
Nebraska	8.39	8.64	6.57	7.09	7.36	6.66
Nevada	6.77	6.05	5.62	6.20	6.24	5.69
New Hampshire	W	W	W	W	W	W
New Jersey	9.77	8.55	7.98	7.98	8.49	7.85
New Mexico	W	W	W	W	W	W
New York	9.34	8.06	7.48	7.27	7.80	7.44
North Carolina	W	W	W	W	W	W
North Dakota	8.54	11.93	11.52	10.14	10.30	6.76
Ohio	10.33	8.42	8.08	7.62	8.25	8.29
Oklahoma	8.09	7.39	6.78	7.01	7.32	6.64
Oregon	6.57	5.89	W	5.19	5.99	5.74
Pennsylvania	10.23	8.62	8.26	7.66	8.56	8.25
Rhode Island	9.82	8.12	7.67	7.11	7.84	7.74
South Carolina	9.64	8.51	W	6.60	7.81	6.31
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas	8.45	7.32	6.88	6.68	7.10	6.47
Utah	W	W	W	W	--	--
Vermont	--	--	--	--	--	--
Virginia	10.18	8.53	8.08	7.78	8.26	7.14
Washington	6.64	5.50	W	3.60	5.67	5.42
West Virginia	10.13	8.34	7.99	7.63	8.09	7.46
Wisconsin	8.79	7.69	7.23	6.93	7.41	7.16
Wyoming	8.54	3.11	3.58	3.79	1.26	3.84
Total	8.59	7.55	7.07	6.81	7.25	6.82

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	6.85	6.57	W	7.50	W	W
Alaska	3.11	3.11	2.78	2.78	2.78	2.78
Arizona	6.10	6.00	5.85	6.57	6.73	5.48
Arkansas	W	W	W	W	W	6.41
California	6.36	6.31	6.05	6.82	7.01	5.73
Colorado	5.68	5.77	5.67	6.45	6.80	5.05
Connecticut	7.08	W	W	W	W	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	7.28	7.26	6.49	6.86	6.76	6.88
Georgia	W	7.24	W	7.77	7.46	6.44
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.87	6.88	6.62	7.84	7.57	6.35
Indiana	6.74	7.20	W	W	W	5.67
Iowa	10.51	7.35	6.87	7.75	5.44	6.95
Kansas	5.85	5.99	5.54	6.49	6.68	5.39
Kentucky	W	W	W	W	W	W
Louisiana	6.70	6.75	6.50	7.48	7.11	6.77
Maine	7.35	9.24	W	7.74	6.76	6.58
Maryland	7.13	5.75	W	5.68	5.38	5.53
Massachusetts	6.99	8.70	6.59	7.46	6.69	6.39
Michigan	W	4.87	W	W	4.25	W
Minnesota	W	W	W	W	W	W
Mississippi	6.65	6.94	W	7.20	6.38	6.74
Missouri	5.55	W	W	W	W	W
Montana	W	9.68	W	10.69	11.65	6.87
Nebraska	6.35	6.80	6.49	7.10	7.12	5.31
Nevada	5.91	6.06	5.76	6.54	6.39	5.58
New Hampshire	W	W	W	W	W	W
New Jersey	7.48	W	W	8.67	7.96	W
New Mexico	W	W	W	W	W	W
New York	7.21	7.66	6.63	7.88	7.46	6.72
North Carolina	W	W	W	W	W	W
North Dakota	6.38	6.59	8.00	6.93	8.69	9.35
Ohio	7.83	8.44	W	9.81	7.48	W
Oklahoma	W	W	W	W	W	6.24
Oregon	5.34	5.45	W	5.81	5.83	4.86
Pennsylvania	7.73	W	W	9.46	7.82	W
Rhode Island	W	8.45	7.09	8.01	7.23	7.17
South Carolina	5.81	7.63	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	--
Texas	6.04	6.00	5.90	6.59	6.57	5.85
Utah	W	W	W	W	6.82	5.99
Vermont	--	--	--	--	--	--
Virginia	W	7.75	W	W	W	6.46
Washington	4.97	5.28	W	5.13	5.19	4.22
West Virginia	7.06	8.32	W	W	7.66	7.26
Wisconsin	W	6.66	W	W	W	W
Wyoming	6.91	3.11	3.44	2.97	3.72	2.29
Total	6.41	6.61	6.11	6.88	6.71	6.05

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	5.44	6.08	6.28	6.56	6.88	6.12
Alaska	2.78	2.77	2.69	2.81	2.80	2.85
Arizona	4.83	5.90	6.24	6.39	5.99	5.54
Arkansas	5.16	6.07	6.31	6.48	6.70	W
California	5.28	6.05	6.36	6.47	6.19	5.78
Colorado	4.82	6.16	5.66	5.85	5.59	4.67
Connecticut	5.72	6.37	6.51	6.82	6.80	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	6.53	6.33	6.56	6.65	6.59	6.11
Georgia	5.53	6.10	6.78	7.25	7.03	6.27
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	--
Illinois	6.18	6.37	6.74	7.06	6.62	6.26
Indiana	5.63	6.20	6.41	W	6.40	W
Iowa	6.21	6.59	7.03	7.51	7.79	6.95
Kansas	4.73	5.49	5.88	6.15	5.91	5.54
Kentucky	W	W	W	W	W	W
Louisiana	5.49	6.17	6.51	6.91	6.81	6.14
Maine	W	W	W	W	W	6.25
Maryland	4.81	5.43	5.78	6.24	6.40	W
Massachusetts	5.39	6.04	6.44	6.66	6.51	6.05
Michigan	4.73	4.62	4.75	4.71	4.57	4.09
Minnesota	W	W	W	W	W	W
Mississippi	5.21	5.77	6.14	6.11	6.71	W
Missouri	W	W	W	W	W	W
Montana	8.14	W	W	W	W	W
Nebraska	5.42	6.51	6.26	6.59	6.69	8.34
Nevada	5.02	5.80	5.79	5.78	5.76	5.23
New Hampshire	W	W	W	W	W	W
New Jersey	6.04	6.67	7.10	7.45	7.31	6.70
New Mexico	W	W	W	W	W	W
New York	5.72	6.27	6.60	6.87	6.77	6.18
North Carolina	W	6.29	W	7.17	7.13	W
North Dakota	5.41	9.44	6.24	8.66	7.42	6.43
Ohio	6.22	6.40	6.57	6.90	W	W
Oklahoma	5.31	5.91	6.31	6.68	6.08	W
Oregon	4.69	5.20	5.18	W	W	W
Pennsylvania	6.25	6.60	7.19	7.69	7.63	7.32
Rhode Island	6.38	6.26	6.75	7.05	6.89	6.32
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	5.13	5.86	6.07	6.45	6.14	5.54
Utah	W	W	W	W	W	5.74
Vermont	--	--	--	--	--	--
Virginia	5.90	6.47	6.91	7.48	7.38	6.90
Washington	4.12	4.93	4.96	W	W	W
West Virginia	7.69	8.35	6.84	W	W	W
Wisconsin	5.50	6.46	6.53	W	W	5.93
Wyoming	2.99	3.37	4.44	2.11	8.00	2.92
Total	5.39	5.97	6.24	6.52	6.30	5.74

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	2006		2005					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.21	16.09	77.63	15.99	76.36	16.92	70.54	16.39
Alaska.....	53.49	70.76	50.91	68.66	48.38	68.97	51.99	70.95
Arizona	95.68	41.70	93.56	43.18	94.42	43.05	93.42	42.20
Arkansas.....	78.51	5.39	74.04	5.28	73.78	5.18	66.08	5.53
California	70.12	6.10	68.48	5.36	70.81	6.54	70.15	5.74
Colorado.....	96.52	0.04	94.73	0.37	94.34	0.47	95.96	0.34
Connecticut.....	76.49	47.67	71.54	45.17	71.09	43.40	67.97	47.65
Delaware	86.10	10.60	NA	12.11	85.05	12.42	75.78	12.28
District Of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.14	100.00	2.08	100.00	2.26	100.00	2.22
Georgia.....	100.00	2.71	100.00	2.69	100.00	2.91	100.00	3.15
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.98	2.79	85.63	2.28	88.15	3.01	81.71	2.42
Illinois.....	45.89	11.16	40.85	8.97	43.98	11.83	38.94	10.95
Indiana.....	79.06	8.07	79.20	7.15	83.04	7.97	80.79	9.52
Iowa	77.63	8.84	78.51	8.69	82.09	9.50	77.68	10.88
Kansas.....	69.47	2.04	66.90	5.56	67.91	1.48	57.88	2.14
Kentucky.....	82.43	12.91	R78.15	13.74	81.71	16.13	R77.46	14.01
Louisiana	98.12	28.67	98.54	28.38	97.85	29.04	98.03	28.46
Maine.....	59.76	7.34	59.91	7.57	59.06	9.07	59.86	7.71
Maryland.....	100.00	NA	100.00	NA	100.00	10.78	100.00	9.52
Massachusetts.....	75.11	41.81	70.00	37.95	73.30	43.41	69.23	35.85
Michigan	100.00	14.76	100.00	NA	100.00	12.89	100.00	9.15
Minnesota	97.47	39.72	92.42	38.62	98.34	43.70	98.63	36.52
Mississippi	97.37	21.22	NA	35.56	97.46	33.73	97.18	39.81
Missouri	81.82	16.70	76.90	12.57	78.86	15.99	70.38	11.56
Montana.....	84.51	NA	77.33	1.81	81.92	2.26	75.65	1.29
Nebraska	68.06	14.75	63.64	11.83	60.72	13.41	60.75	10.27
Nevada	74.39	21.99	68.41	18.53	73.12	20.95	62.76	19.74
New Hampshire	83.99	16.43	75.72	10.55	81.35	12.94	72.71	13.72
New Jersey	56.52	23.76	49.77	17.92	60.45	23.05	47.54	18.13
New Mexico	63.11	3.22	64.36	5.72	67.18	5.70	62.51	6.12
New York	100.00	16.63	100.00	NA	100.00	14.75	100.00	12.35
North Carolina.....	92.78	24.56	NA	24.64	NA	26.29	82.17	23.04
North Dakota.....	94.56	27.46	92.90	29.54	95.07	25.00	93.29	48.44
Ohio	100.00	4.06	100.00	2.32	100.00	3.11	100.00	2.13
Oklahoma.....	57.91	1.62	51.10	1.14	48.76	1.42	42.47	0.79
Oregon.....	98.85	36.05	98.55	33.15	98.96	38.16	98.50	34.78
Pennsylvania	100.00	8.83	100.00	6.68	100.00	7.81	100.00	6.29
Rhode Island.....	75.67	18.58	74.03	15.38	70.59	19.82	85.44	16.65
South Carolina	95.77	72.39	95.84	73.30	97.30	80.99	91.84	62.65
South Dakota	84.75	38.63	83.62	NA	86.16	32.31	80.41	NA
Tennessee	94.08	32.83	90.78	32.75	91.99	37.88	88.02	30.19
Texas.....	70.13	55.68	62.24	R58.53	68.72	R57.04	57.72	R58.15
Utah.....	NA	23.40	NA	NA	NA	NA	NA	12.85
Vermont	100.00	93.08	100.00	81.94	100.00	96.42	100.00	75.95
Virginia.....	100.00	15.82	NA	16.02	100.00	18.94	100.00	18.30
Washington	89.73	23.06	88.77	16.31	91.89	26.02	90.36	21.28
West Virginia.....	68.50	NA	58.84	R18.12	69.14	19.70	58.51	R21.99
Wisconsin	79.45	18.60	77.93	NA	79.79	21.90	74.96	18.77
Wyoming	44.27	4.45	47.25	NA	46.60	4.36	50.32	3.88
Total.....	82.96	22.79	80.51	R23.58	82.94	R23.34	R79.75	R23.36

See footnotes at end of table.

Table 25**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	66.25	17.24	74.91	18.53	77.46	12.57	77.94	14.96
Alaska.....	51.29	76.58	49.12	67.65	47.59	63.12	50.67	61.81
Arizona	92.28	39.83	92.44	39.69	93.03	37.74	93.90	40.43
Arkansas.....	61.00	6.92	61.45	4.70	58.44	3.85	62.53	4.37
California	66.45	5.73	59.72	5.09	63.48	4.73	60.13	4.44
Colorado.....	95.64	0.26	94.75	0.32	94.00	0.38	95.22	0.18
Connecticut.....	64.50	47.02	68.91	47.04	69.90	41.75	71.89	42.32
Delaware	67.22	11.39	69.79	13.38	66.09	10.83	73.68	12.66
District Of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.36	100.00	2.18	100.00	2.21	100.00	1.95
Georgia.....	100.00	2.99	100.00	3.17	100.00	2.40	100.00	1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.91	1.73	80.53	2.05	78.13	1.59	81.14	1.60
Illinois.....	38.87	10.00	30.75	6.43	29.84	5.60	32.38	5.91
Indiana.....	79.14	7.30	76.04	7.34	72.14	6.05	74.50	4.92
Iowa	73.00	10.26	63.18	8.06	66.42	7.31	66.50	7.75
Kansas.....	54.69	3.30	57.05	7.91	52.25	17.17	54.57	14.51
Kentucky.....	76.43	14.59	69.96	14.21	71.64	12.06	68.41	13.04
Louisiana	98.97	29.34	98.61	29.60	98.91	29.47	99.09	27.77
Maine	49.51	8.18	50.23	3.63	51.12	4.98	51.23	7.86
Maryland.....	100.00	6.26	100.00	5.27	100.00	5.41	100.00	4.97
Massachusetts.....	64.34	28.99	58.33	24.10	54.89	23.85	59.95	28.80
Michigan	100.00	6.64	100.00	4.21	100.00	3.51	100.00	NA
Minnesota	99.48	45.65	97.91	41.86	82.96	41.41	75.74	41.49
Mississippi	97.26	35.02	98.25	54.61	96.78	32.56	96.25	33.07
Missouri	65.11	9.87	67.56	9.25	66.88	8.33	63.49	8.91
Montana.....	66.41	0.98	64.72	0.70	62.80	0.65	72.77	0.90
Nebraska	59.76	10.96	60.30	9.29	59.47	6.13	61.50	7.15
Nevada	63.69	17.12	60.53	14.66	59.09	13.32	60.37	10.46
New Hampshire	61.12	6.41	55.59	5.52	53.00	9.99	58.94	3.33
New Jersey	37.26	17.53	24.26	15.18	28.87	18.38	27.78	15.93
New Mexico	67.69	5.54	62.59	6.07	65.04	9.99	64.62	9.24
New York	100.00	11.81	100.00	NA	100.00	16.48	100.00	15.78
North Carolina.....	87.59	47.10	85.42	35.23	80.54	17.19	81.44	18.71
North Dakota.....	90.97	60.80	86.76	54.07	89.85	16.41	88.88	11.26
Ohio	100.00	1.68	100.00	1.24	100.00	1.25	100.00	1.36
Oklahoma	38.70	0.41	36.42	0.38	36.16	0.22	37.29	0.48
Oregon.....	98.14	34.93	98.24	33.55	98.09	32.09	97.85	31.35
Pennsylvania	100.00	4.95	100.00	4.97	100.00	6.75	100.00	5.67
Rhode Island.....	52.75	13.34	72.25	16.38	70.47	13.90	73.95	12.98
South Carolina	97.17	71.68	96.63	68.02	94.06	74.50	94.28	74.62
South Dakota	81.98	28.39	69.91	26.31	76.42	30.47	74.22	27.83
Tennessee	87.63	32.20	86.64	32.87	84.87	33.42	86.65	29.95
Texas.....	54.03	^R 54.27	52.51	^R 56.42	50.46	^R 58.45	55.77	^R 59.70
Utah	NA	18.50	NA	21.41	NA	21.08	NA	NA
Vermont	100.00	82.64	100.00	94.41	100.00	84.09	100.00	72.45
Virginia.....	100.00	17.70	100.00	15.03	100.00	10.88	100.00	8.90
Washington	87.43	19.43	84.89	15.97	83.45	15.46	83.13	11.37
West Virginia.....	45.06	24.32	36.61	23.45	31.93	21.63	31.65	24.86
Wisconsin	69.66	^R 14.42	56.67	11.70	65.24	NA	65.18	NA
Wyoming	51.15	2.90	45.69	2.49	42.36	2.54	41.83	2.81
Total.....	77.05	^R23.19	72.43	^R22.74	73.37	^R24.04	73.23	^R23.95

See footnotes at end of table.

Table 25**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.79	14.30	76.22	16.70	78.58	17.30	78.68	14.62
Alaska.....	45.11	64.05	54.86	71.41	50.59	66.35	51.53	71.92
Arizona	93.85	40.40	93.55	45.78	93.85	47.49	93.26	43.37
Arkansas.....	62.33	4.64	64.73	4.80	80.42	5.35	81.82	5.63
California	68.56	5.05	68.15	5.08	74.63	5.24	71.76	4.72
Colorado.....	94.93	0.22	94.06	0.38	93.02	0.42	95.02	0.41
Connecticut.....	73.67	42.01	67.72	44.55	72.57	46.94	72.15	44.79
Delaware	77.73	13.19	76.20	10.11	NA	13.89	85.18	14.53
District Of Columbia	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida.....	100.00	1.83	100.00	1.82	100.00	2.01	100.00	2.25
Georgia.....	100.00	2.23	100.00	2.08	100.00	2.84	100.00	2.47
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.87	1.68	82.64	1.79	86.74	2.42	86.96	2.75
Illinois.....	28.35	4.44	32.34	5.65	39.22	7.73	43.87	10.16
Indiana.....	72.18	4.93	74.64	5.59	78.50	5.17	83.62	8.60
Iowa	61.23	7.04	77.86	6.90	66.75	6.84	82.39	8.73
Kansas.....	60.47	7.17	65.69	5.78	67.66	2.80	70.91	1.26
Kentucky.....	72.44	12.35	70.63	12.82	74.54	13.03	80.28	14.14
Louisiana	99.00	28.75	98.92	29.22	99.01	28.32	98.40	27.88
Maine.....	46.74	6.18	53.17	6.77	60.54	7.27	66.23	8.75
Maryland.....	100.00	5.14	100.00	5.57	100.00	NA	100.00	11.47
Massachusetts.....	63.36	31.16	64.24	34.27	68.04	31.90	75.45	45.14
Michigan.....	100.00	4.88	100.00	7.48	100.00	9.92	100.00	14.76
Minnesota.....	76.05	25.28	89.99	32.72	83.20	36.29	95.90	44.75
Mississippi	96.09	31.73	96.11	33.78	96.35	34.57	96.91	33.64
Missouri	71.47	8.51	72.25	10.53	77.64	12.31	79.77	14.65
Montana.....	66.13	1.37	68.12	1.83	75.26	2.25	82.56	2.17
Nebraska	64.98	13.28	59.16	13.95	60.53	13.55	67.41	18.40
Nevada	67.78	15.24	64.26	16.03	67.85	19.80	70.95	19.12
New Hampshire	63.82	6.55	69.21	6.84	77.20	6.48	80.76	12.01
New Jersey	37.76	13.84	38.51	14.06	49.90	15.83	57.00	19.77
New Mexico	58.57	6.28	58.19	5.48	60.73	4.53	65.65	2.81
New York	100.00	11.04	100.00	10.08	100.00	14.22	100.00	17.28
North Carolina.....	82.40	20.72	81.87	18.98	85.77	18.02	87.61	22.42
North Dakota.....	86.12	4.84	88.88	10.45	90.00	16.05	93.67	19.18
Ohio	100.00	1.03	100.00	1.25	100.00	1.68	100.00	3.09
Oklahoma	38.71	0.39	43.95	0.55	48.79	3.83	55.96	1.31
Oregon.....	98.00	30.10	97.96	30.15	98.47	30.96	98.61	32.64
Pennsylvania	100.00	5.25	100.00	5.82	100.00	6.68	100.00	7.87
Rhode Island.....	77.46	16.58	71.10	16.42	78.41	11.05	74.96	16.03
South Carolina	94.61	73.79	95.40	73.83	96.07	73.14	96.08	73.76
South Dakota	72.98	25.25	85.42	31.26	77.40	26.18	87.51	33.52
Tennessee	87.19	29.88	87.67	32.64	91.44	36.98	92.11	34.71
Texas.....	53.00	^R 57.76	55.97	^R 58.71	66.47	^R 58.58	63.83	^R 60.51
Utah.....	NA	21.32	NA	19.90	NA	20.59	83.92	17.68
Vermont	100.00	71.77	100.00	74.64	100.00	78.30	100.00	82.86
Virginia.....	NA	15.62	100.00	14.75	100.00	18.25	100.00	17.13
Washington	84.62	12.14	84.80	12.12	88.66	13.34	89.73	15.65
West Virginia.....	34.07	22.36	49.53	18.48	57.70	14.64	68.12	13.40
Wisconsin	68.08	NA	74.70	11.47	79.08	14.84	81.25	18.06
Wyoming	45.56	3.53	44.85	4.06	46.56	4.46	47.24	5.72
Total.....	75.73	^R23.36	77.38	^R23.78	81.17	^R23.22	83.17	^R23.94

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.95	17.39	81.41	16.43	81.99	20.03	79.45	21.07
Alaska.....	52.10	75.02	52.72	75.97	55.48	66.78	51.90	73.20
Arizona	93.31	47.70	94.22	46.95	93.89	55.15	94.68	57.82
Arkansas.....	85.53	6.30	84.89	5.55	80.30	5.67	79.30	4.79
California	71.16	6.49	71.59	5.45	71.17	5.25	75.52	5.90
Colorado.....	94.24	0.49	95.40	0.50	94.67	0.77	92.98	0.04
Connecticut.....	75.58	43.94	72.43	49.64	68.99	43.99	68.92	46.20
Delaware	86.31	13.02	88.36	9.31	81.56	11.71	82.65	12.76
District Of Columbia	100.00	0.00	100.00	0.00	23.34	--	24.59	--
Florida.....	100.00	2.37	100.00	1.76	41.18	3.39	41.24	3.30
Georgia.....	100.00	2.92	100.00	3.21	100.00	15.67	100.00	21.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.07	2.67	88.45	2.99	85.70	2.36	88.04	3.23
Illinois.....	43.58	11.19	46.26	12.23	40.58	9.04	43.97	11.53
Indiana.....	77.37	7.18	77.49	9.18	78.16	8.27	79.78	11.62
Iowa	83.94	8.57	86.42	10.57	78.33	8.42	87.53	12.91
Kansas.....	72.90	1.19	70.74	1.49	57.63	6.94	69.87	2.27
Kentucky.....	79.50	14.26	81.54	13.39	78.74	16.88	81.74	20.32
Louisiana	98.37	26.40	98.28	26.82	98.60	21.60	97.57	26.02
Maine	67.29	9.89	66.60	9.24	64.60	10.49	66.22	11.07
Maryland.....	100.00	11.65	100.00	11.42	100.00	6.49	100.00	8.65
Massachusetts.....	76.59	45.89	72.19	43.35	71.29	38.25	70.66	40.45
Michigan.....	100.00	15.86	100.00	13.38	65.58	10.75	70.80	13.28
Minnesota.....	92.88	37.91	92.29	33.37	94.17	41.02	97.39	47.39
Mississippi	97.10	34.32	NA	37.38	95.74	34.42	96.02	38.83
Missouri	83.07	16.44	81.11	18.00	77.39	13.99	77.59	15.65
Montana.....	82.94	2.94	84.60	3.05	76.04	1.59	81.32	2.40
Nebraska	68.17	14.72	66.18	18.19	63.52	16.22	57.96	16.36
Nevada	74.90	27.06	75.20	25.97	67.87	16.48	72.36	22.58
New Hampshire	86.02	17.47	78.44	17.55	74.87	10.70	78.25	16.97
New Jersey	61.16	20.55	56.67	20.30	48.07	16.28	54.24	18.33
New Mexico	65.14	2.63	67.50	3.38	68.81	11.18	72.68	10.52
New York	100.00	16.78	100.00	16.83	100.00	10.68	100.00	9.79
North Carolina.....	90.23	28.62	88.63	21.92	88.98	29.11	88.61	27.01
North Dakota	93.83	18.48	95.13	27.06	92.62	51.14	94.31	53.45
Ohio	100.00	4.42	100.00	3.67	100.00	3.53	100.00	4.51
Oklahoma	59.30	1.70	63.81	1.83	61.40	1.62	63.13	2.17
Oregon	98.69	34.28	98.95	34.30	98.58	24.87	99.95	33.41
Pennsylvania	100.00	8.00	100.00	8.38	100.00	6.36	100.00	8.29
Rhode Island	77.31	14.84	72.09	17.97	73.29	15.70	68.83	23.04
South Carolina	96.68	74.60	96.48	74.34	96.41	77.77	95.59	76.39
South Dakota	85.62	27.45	88.86	28.21	82.34	28.15	88.16	31.03
Tennessee	93.64	30.94	93.55	30.49	92.19	40.52	92.15	47.06
Texas	72.53	^R 60.17	72.59	^R 61.54	75.69	48.77	78.93	48.93
Utah	90.17	NA	89.74	29.11	84.43	19.80	87.79	23.76
Vermont	100.00	86.53	100.00	83.80	100.00	78.26	100.00	83.67
Virginia.....	100.00	20.42	100.00	17.27	63.56	15.95	66.97	21.06
Washington	89.39	14.92	91.35	15.62	88.53	17.26	91.57	15.57
West Virginia	69.28	13.65	69.07	12.17	57.09	13.51	59.72	12.83
Wisconsin	82.35	18.33	83.58	19.55	79.95	18.76	83.14	18.61
Wyoming	47.28	4.94	49.24	NA	51.43	2.09	50.06	2.36
Total.....	83.74	^R23.49	83.35	^R24.25	77.97	23.60	80.28	24.48

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2004							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.80	19.47	74.01	19.02	73.83	18.37	76.96	19.16
Alaska.....	53.85	76.80	53.43	58.55	54.06	55.41	56.93	54.73
Arizona	93.60	55.36	92.97	53.29	93.54	51.66	93.64	51.96
Arkansas.....	74.48	6.69	74.18	6.86	74.59	4.70	72.20	4.23
California	72.22	5.28	68.75	4.97	67.77	4.27	68.17	4.41
Colorado.....	95.15	0.17	96.30	0.27	95.71	2.05	91.59	2.31
Connecticut.....	65.40	46.47	62.92	47.41	66.30	43.71	70.32	44.27
Delaware	75.55	10.89	67.85	12.15	73.01	11.50	70.66	12.09
District Of Columbia	22.32	--	20.12	--	19.09	--	21.01	--
Florida.....	39.38	3.80	37.89	3.02	39.10	4.04	38.24	2.90
Georgia.....	100.00	13.37	100.00	13.23	100.00	14.86	100.00	14.40
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.79	2.53	77.12	1.52	80.27	1.60	80.25	1.91
Illinois.....	39.54	10.43	37.15	8.30	30.07	5.02	29.66	5.69
Indiana.....	76.71	10.44	74.23	7.93	66.73	7.27	66.36	6.48
Iowa	84.03	16.21	78.73	8.43	68.32	5.14	68.94	4.75
Kansas.....	59.85	2.46	51.66	2.64	58.91	9.23	59.11	11.05
Kentucky.....	77.85	17.48	67.90	15.59	72.20	15.55	70.52	15.17
Louisiana	98.21	25.20	98.87	23.28	98.94	22.76	98.78	22.90
Maine.....	59.83	9.72	52.73	9.31	51.04	9.92	54.02	11.83
Maryland.....	100.00	7.41	100.00	5.63	100.00	5.69	100.00	4.36
Massachusetts.....	100.00	23.22	66.58	29.20	61.46	23.12	58.18	27.03
Michigan	66.70	9.24	58.79	6.12	48.05	5.01	47.90	4.95
Minnesota	97.13	42.64	86.45	48.11	94.76	32.61	83.67	40.21
Mississippi	95.55	33.71	94.73	31.02	95.15	36.66	94.70	33.71
Missouri	69.50	12.75	66.59	11.12	69.05	10.65	67.13	9.83
Montana.....	75.99	1.81	61.96	1.10	61.49	0.83	58.77	0.69
Nebraska	59.02	15.74	55.33	18.52	50.47	16.20	63.07	10.43
Nevada	67.52	20.92	62.57	15.91	63.84	13.41	58.25	11.51
New Hampshire	72.23	9.71	62.23	8.72	59.01	5.63	55.38	4.26
New Jersey	51.59	15.27	32.75	13.49	27.64	13.49	26.71	14.98
New Mexico	70.30	14.38	66.75	9.26	65.37	13.77	65.41	14.72
New York	100.00	8.65	100.00	7.58	100.00	7.96	100.00	8.66
North Carolina.....	85.65	34.76	81.49	22.55	82.53	25.06	80.07	18.70
North Dakota.....	91.60	55.31	90.67	58.61	88.81	63.20	89.42	58.67
Ohio	100.00	3.43	100.00	2.69	100.00	2.17	100.00	2.32
Oklahoma	50.00	1.06	46.17	0.94	46.45	1.16	44.57	1.23
Oregon.....	98.31	31.09	96.96	23.51	98.00	23.75	97.96	22.10
Pennsylvania	100.00	6.46	100.00	4.73	100.00	5.18	100.00	5.14
Rhode Island.....	67.65	10.46	57.69	19.35	69.18	16.04	67.79	15.34
South Carolina	94.84	77.19	95.64	78.31	95.84	78.61	96.17	78.99
South Dakota	83.33	33.31	83.92	27.17	67.61	24.83	71.32	27.64
Tennessee	88.32	41.53	85.14	38.32	87.83	37.05	87.36	34.59
Texas	75.53	46.58	69.28	46.01	69.19	47.45	71.30	49.87
Utah	86.86	23.38	78.03	24.28	77.49	26.90	72.22	46.46
Vermont	100.00	82.07	100.00	76.43	100.00	69.18	100.00	68.30
Virginia.....	62.24	16.05	52.25	15.12	55.01	8.92	54.22	14.51
Washington	89.88	14.51	86.47	16.20	85.93	15.01	82.54	17.14
West Virginia.....	55.74	14.72	40.43	14.82	31.41	14.40	30.07	15.41
Wisconsin	80.53	19.53	76.74	17.58	65.54	12.33	65.24	10.42
Wyoming	54.87	2.30	53.86	1.96	58.25	2.29	52.74	1.68
Total.....	78.51	23.46	73.27	22.57	71.37	22.80	70.99	24.03

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2004							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.79	18.41	79.75	20.03	85.46	19.51	81.20	19.21
Alaska.....	55.58	60.82	51.54	66.01	58.69	68.44	54.76	65.00
Arizona	93.68	50.55	94.20	55.76	92.93	51.17	92.71	51.77
Arkansas.....	70.74	5.58	71.45	5.77	74.62	4.86	80.42	5.40
California	69.54	4.62	73.14	3.83	67.23	5.34	72.41	5.16
Colorado.....	93.88	1.52	92.82	1.51	90.74	0.84	93.13	1.08
Connecticut.....	65.39	47.54	65.21	44.98	68.14	43.70	69.58	45.61
Delaware	70.43	11.15	69.30	14.36	74.62	9.45	83.32	12.80
District Of Columbia	18.59	--	18.56	--	19.94	--	22.29	--
Florida.....	37.80	2.68	40.10	3.38	40.38	2.99	42.17	3.00
Georgia.....	100.00	15.16	100.00	15.07	100.00	14.18	100.00	14.73
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	77.67	1.90	81.46	1.98	81.93	2.08	84.11	2.03
Illinois.....	27.80	6.37	33.32	6.11	29.75	5.79	39.28	8.06
Indiana.....	68.20	6.91	68.72	6.16	71.23	6.38	75.62	6.91
Iowa	66.00	3.95	69.44	5.30	70.86	4.93	71.17	5.68
Kansas.....	36.81	13.52	36.06	14.08	44.66	9.52	52.54	10.40
Kentucky.....	73.28	16.15	70.66	16.59	72.48	14.60	77.94	15.98
Louisiana	99.01	23.31	99.01	23.71	99.06	22.71	99.14	22.94
Maine	48.90	8.15	53.23	13.50	53.71	10.81	61.24	10.19
Maryland.....	100.00	3.88	100.00	3.64	100.00	5.00	100.00	7.14
Massachusetts.....	64.62	31.34	56.39	34.41	60.48	36.51	68.34	39.90
Michigan	44.58	4.97	51.66	5.65	55.44	7.39	65.19	11.44
Minnesota.....	91.21	32.80	87.73	31.36	96.29	44.74	93.14	44.53
Mississippi	94.93	32.82	94.54	33.79	94.55	29.79	95.91	32.77
Missouri	67.64	9.70	69.17	10.27	74.10	11.55	78.78	14.93
Montana.....	68.30	1.07	68.89	1.45	71.67	1.46	69.59	0.98
Nebraska	53.11	9.02	80.75	14.02	70.43	18.00	68.35	18.72
Nevada	62.23	10.71	63.83	11.34	64.43	12.38	63.81	15.06
New Hampshire	55.08	3.92	61.52	5.46	65.87	7.06	75.73	10.37
New Jersey	26.58	11.50	25.42	13.60	36.29	14.91	50.34	16.48
New Mexico	64.75	15.32	61.21	16.07	56.40	15.49	66.06	9.85
New York	100.00	9.31	100.00	11.49	100.00	11.14	100.00	13.01
North Carolina.....	80.90	32.39	80.08	36.52	87.99	24.13	90.02	26.64
North Dakota.....	87.28	13.53	84.19	15.99	88.99	36.29	91.35	56.06
Ohio	100.00	1.73	100.00	2.30	100.00	2.07	100.00	3.76
Oklahoma	50.84	1.37	51.42	0.67	52.88	1.12	57.19	1.13
Oregon.....	97.58	22.57	97.77	22.86	97.84	21.80	98.13	23.26
Pennsylvania	100.00	4.78	100.00	4.78	100.00	5.26	100.00	6.84
Rhode Island.....	68.92	16.71	74.70	11.74	77.85	21.12	77.96	16.85
South Carolina	96.93	78.47	96.16	78.16	96.67	79.02	96.77	79.16
South Dakota	66.72	22.64	74.31	28.19	70.79	26.08	80.38	24.40
Tennessee	88.30	36.37	88.74	36.46	90.54	41.00	92.75	40.54
Texas	72.24	51.28	69.88	51.86	72.30	49.00	71.80	49.44
Utah	100.00	18.39	73.69	12.67	77.85	12.68	80.23	14.57
Vermont	100.00	70.04	100.00	73.81	100.00	78.62	100.00	82.19
Virginia.....	53.90	15.65	56.80	11.16	55.22	14.86	59.02	16.78
Washington	83.19	13.17	84.43	15.97	84.69	15.83	86.21	19.09
West Virginia.....	34.68	15.73	33.91	15.04	43.20	19.91	56.91	11.60
Wisconsin	70.01	12.91	68.55	14.09	72.68	13.45	77.41	19.27
Wyoming	48.31	2.70	48.73	1.94	51.44	1.86	52.92	1.86
Total.....	71.72	24.86	72.17	24.98	73.80	23.41	77.66	23.30

^ Not applicable.

NA Not available.

R Revised data.

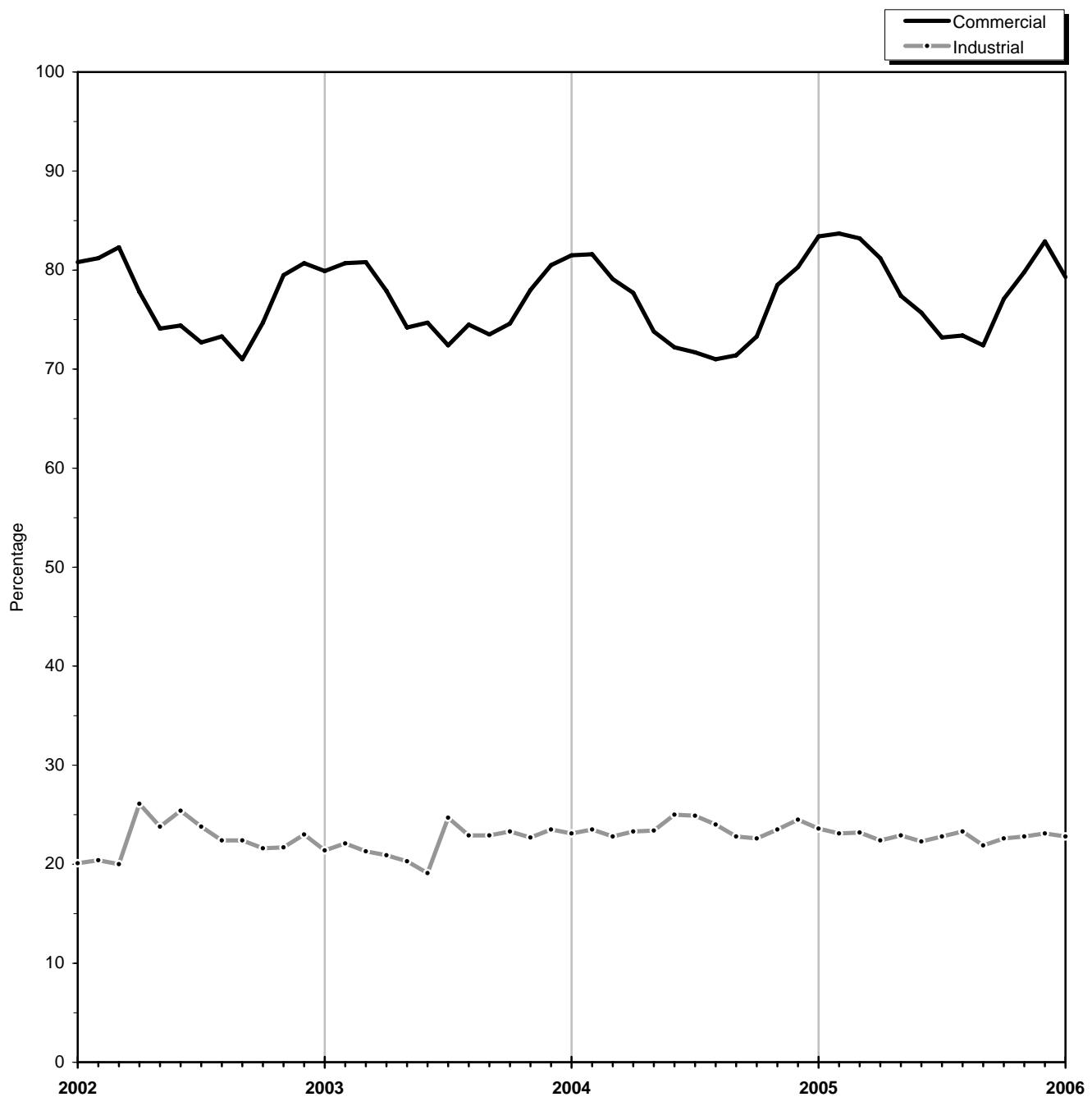
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2006



Source: Table 25.

Table 26. Gas Home Customer-Weighted Heating Degree Days,

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	703	665	757	841	442
2004.....	709	611	648	694	376
2005.....	662	572	668	708	395
% Diff (normal to 2005)	-5.83	-13.98	-11.76	-15.81	-10.63
% Diff (2004 to 2005)	-6.63	-6.38	3.09	2.02	5.05
December					
Normal ^a	1,209	1,155	1,304	1,391	803
2004.....	1,260	1,177	1,228	1,313	704
2005.....	961	860	892	924	571
% Diff (normal to 2005)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2004 to 2005)	-23.73	-26.93	-27.36	-29.63	-18.89
January					
Normal ^a	1,209	1,155	1,304	1,391	803
2005.....	1,260	1,177	1,228	1,313	704
2006.....	961	860	892	924	571
% Diff (normal to 2006)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2005 to 2006)	-23.73	-26.93	-27.36	-29.63	-18.89
February					
Normal ^a	1,030	980	1,061	1,079	638
2005.....	999	935	938	903	588
2006.....	1,006	926	1,015	1,060	646
% Diff (normal to 2006)	-2.33	-5.51	-4.34	-1.76	1.25
% Diff (2005 to 2006)	0.70	-0.96	8.21	17.39	9.86
November to February					
Normal ^a	4,151	3,955	4,426	4,702	2,686
2005.....	4,228	3,900	4,042	4,223	2,372
2006.....	3,590	3,218	3,467	3,616	2,183
% Diff (normal to 2006)	-13.51	-18.63	-21.67	-23.10	-18.73
% Diff (2005 to 2006)	-15.09	-17.49	-14.23	-14.37	-7.97

See footnotes at end of table.

Table 26**Table 26. Gas Home Customer-Weighted Heating Degree Days, — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	454	305	740	365	589
2004.....	341	247	730	393	529
2005.....	401	231	624	302	507
% Diff (normal to 2005)	-11.67	-24.26	-15.68	-17.26	-13.92
% Diff (2004 to 2005)	17.60	-6.48	-14.52	-23.16	-4.16
December					
Normal ^a	829	611	1,026	532	990
2004.....	650	470	913	508	926
2005.....	552	350	851	469	714
% Diff (normal to 2005)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2004 to 2005)	-15.08	-25.53	-6.79	-7.68	-22.89
January					
Normal ^a	829	611	1,026	532	990
2005.....	650	470	913	508	926
2006.....	552	350	851	469	714
% Diff (normal to 2006)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2005 to 2006)	-15.08	-25.53	-6.79	-7.68	-22.89
February					
Normal ^a	631	429	802	412	793
2005.....	532	343	753	381	714
2006.....	662	428	797	396	771
% Diff (normal to 2006)	4.91	-0.23	-0.62	-3.88	-2.77
% Diff (2005 to 2006)	24.44	24.78	5.84	3.94	7.98
November to February					
Normal ^a	2,743	1,956	3,594	1,841	3,362
2005.....	2,173	1,530	3,309	1,790	3,095
2006.....	2,167	1,359	3,123	1,636	2,706
% Diff (normal to 2006)	-21.00	-30.52	-13.11	-11.14	-19.51
% Diff (2005 to 2006)	-0.28	-11.18	-5.62	-8.60	-12.57

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.**Sources:** National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States' monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and Winter Fuels Report, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey" collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

Appendix C

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{v_j}) for the volume of gas in consumer sector j is:

$$E_{v_j} = \frac{\gamma_{.j}}{\gamma_{.j}} \quad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = \frac{R_j}{V_j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j ,

y_j = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} is the predicted j^{th} division volume in month t ,

b_0 is an intercept term,

h_j is the coefficient for the j^{th} Census division heating degree days,

H_{jt} is the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t is the coefficient for the t^{th} monthly dummy variable D_t and,

D_t is a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} is the predicted total industrial sector volume for the j^{th} Census division in month t ,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j^{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j^{th} Census division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} is the predicted monthly sector volume in Census Division j for month t ,

v_{jk} is nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V_{jm} \right) \left(\frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R_{jm} \right) \left(\frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company i

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, January 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	330	294	1,606	1,666	0.91	0.54	0.89
Alaska	NA	0	0	NA	--	--	--
Arizona	3	10	3	11	0.04	0.03	0.03
Arkansas	3	13	5	15	0.03	0.01	0.04
California	885	1,575	49	1,808	0.10	NA	0.04
Colorado	2,317	1,568	99	2,800	NA	NA	NA
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	112	572	611	844	0.78	NA	NA
Georgia	1,000	170	136	1,024	NA	NA	0.70
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	2,340	1,210	2,278	3,483	NA	NA	0.39
Indiana	1,670	970	2,628	3,261	NA	NA	NA
Iowa	43	424	197	470	0.66	0.46	0.26
Kansas	101	400	697	810	NA	NA	NA
Kentucky	325	145	143	383	0.86	0.84	NA
Louisiana	189	293	7,381	7,390	NA	NA	0.02
Maine	0	0	0	0	--	--	--
Maryland	22	18	8	29	0.01	0.05	NA
Massachusetts	462	207	329	604	0.55	NA	0.19
Michigan	1,827	935	2,038	2,892	0.67	0.85	0.68
Minnesota	601	408	302	787	0.26	0.34	0.18
Mississippi	48	312	613	689	NA	NA	0.69
Missouri	101	18	180	207	0.07	0.02	NA
Montana	2	3	0	4	0.01	0.21	--
Nebraska	508	99	249	574	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	165	70	0	179	0.47	NA	--
New York	63	2,729	326	2,749	NA	0.53	0.35
North Carolina	172	62	78	198	0.15	0.44	0.90
North Dakota	0	0	0	0	--	--	--
Ohio	2,118	655	1,000	2,432	0.55	NA	NA
Oklahoma	50	46	910	913	0.48	0.35	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	69	61	89	128	0.01	0.01	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	166	116	338	394	0.69	NA	0.25
South Dakota	0	0	0	0	--	--	--
Tennessee	369	267	584	740	0.32	0.32	NA
Texas	95	500	16,015	16,023	0.42	0.56	0.01
Utah	0	NA	0	NA	--	0.00	--
Vermont	0	0	0	0	--	--	--
Virginia	221	149	633	686	0.06	0.40	0.29
Washington	0	0	0	0	--	--	--
West Virginia	0	92	NA	NA	NA	0.02	--
Wisconsin	1,041	1,401	2,634	3,160	0.32	0.95	0.69
Wyoming	34	50	63	88	0.42	NA	NA
Total	5,073	4,433	18,502	19,691	0.34	0.36	0.26

-- Not applicable.

NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt Abed@ or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.